

Mr. Alan Bruce
Manager – Williston Operations
ConocoPhillips Company
935 N. Eldridge Parkway
Houston, TX 7079
Phone 281-624-8137
Alan.Bruce@ConocoPhillips.com

## Certified Mail Return Receipt 7018 0360 0000 2334 1231

RECEIVED

10/30/2019

NOV 05 2019

EPA – Region 8 Director Air & Toxics Technical Enforcement 1595 Wynkoop Street Denver, CO 80202-1129 Enforcement and Compliance Assurance Division

Re:

40 CFR Part 60, Subpart OOOO & Subpart OOOOa Reporting Period August 2, 2018 through August 1, 2019 Business Unit, ConocoPhillips Company

Dear Sir or Madam:

In accordance with requirements in 40 CFR 60.5420(b) and 60.5420a(b) please find enclosed the report for the Williston Basin area of operations. Information contained within this report is for the full annual reporting period August 2, 2018 to August 1, 2019.

The Williston Basin area of operations includes equipment typical of the oil and gas production segment (between the wellhead and custody transfer) including well sites and tank batteries. Additionally, the ConocoPhillips Company does engage in drilling and completions activities in the area.

This report is for numerous oil and gas sites spread over a large geographic area. The names and locations of the affected facilities are including in the following attachments:

Attachment A: General Information

Attachment B: Well Completions

Attachment C: Centrifugal Compressors - Not included. There are no centrifugal compressor affected facilities in this asset.

Attachment D: Reciprocating Compressors - Not included. There are no reciprocating compressor affected facilities in this asset.

Attachment E: Pneumatic Controllers - Not included. There are no pneumatic controller affected facilities in this asset.

Attachment F: Storage Tanks Affected Facilities

Attachment G: Fugitive Emissions Components

Attachment H: Pneumatic Pumps - Not included. There are no pneumatic pump affected facilities in this asset.

Please contact Lewis R. Schoenberger at 406-647-1599 should you need any additional information.

## Certification by Responsible Official

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is true, accurate and complete to the best of my knowledge.



CC: North Dakota Department of Environmental Quality, Division of Air Quality, Mr. Jim Semerad Director, Certified Mail Return Receipt 7018 0360 0000 2334 1248



2809 2<sup>nd</sup> Avenue North+ Suite 200+ Billings + MT+ 59101 Phone: 406.245.9258 + Toll Free: 877.412.6845 Fax: 406.245.2883+ www.anvilcorp.com

December 19, 2017 Anvil No. 108287 Transmittal No. 1018

ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for Faye 7-RTB

EPA Regulation Subpart OOOOa of 40 CFR part 60

Enclosed are the calculations and supporting documents detailing the design and capacity assessment for the subject system. The calculations indicate a maximum oil flow such that all vapors emitted from the storage tanks would be routed to the control device (low pressure flare). The calculated maximum oil flow is less than peak production flow listed in the Basis of Design you provided us.

The low pressure flare is the control device for the storage tanks and it does meet the requirements specified in paragraph 60.5412a(c) and (d).

I certify that the closed vent system design and capacity assessment was prepared under my direction or supervision. I further certify that the closed vent system design and capacity assessment was conducted and this report was prepared pursuant to the requirement of subpart OOOOa of 40 CFR part 60. Based on my professional knowledge and experience, and inquiry of personnel involved in the assessment, the certification submitted herein is true, accurate and complete. I am aware that there are penalties for knowingly submitting false information.

ONTAN

Sincerely,

Daniel G. Oakes, P.E.

Vice President/ Project Leader

Attachment: Calculations



2809 2<sup>nd</sup> Avenue North Suite 200 Billings MT 59101 Phone: 406.245.9258 Toll Free: 877.412.6845 Fax: 406.245.2883 www.anvilcorp.com

January 17, 2018 Anvil No. 108353 Transmittal No. 1022

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ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for Chuckwagon Renegade 14-RTB, EPA Regulation Subpart OOOOa of 40 CFR part 60

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Daniel G. Oakes, P.E.

Vice President/ Project Leader

Attachment: Calculations



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January 16, 2018 Anvil No. 108355 Transmittal No. 1013

ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for Three Rivers 6-RTB

EPA Regulation Subpart OOOOa of 40 CFR part 60

Enclosed are the calculations and supporting documents detailing the design and capacity assessment for the subject system. The calculations indicate a maximum oil flow such that all vapors emitted from the storage tanks would be routed to the control device (low pressure flare). The calculated maximum oil flow is less than peak production flow listed in the Basis of Design you provided us.

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Vice President/ Project Leader

Attachment: Calculations



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January 15, 2019 Anvil No. 108960 Transmittal No. 1025

ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for State Dodge 12-RTB EPA Regulation Subpart OOOOa of 40 CFR part 60

Enclosed are the calculations and supporting documents detailing the design and capacity assessment for the subject system. The calculations indicate a maximum oil flow such that all vapors emitted from the storage tanks would be routed to the control device (low pressure flare). The calculated maximum oil flow is less than peak production flow listed in the Basis of Design you provided us.

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Vice President/ Project Leader

Attachment: Calculations



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January 18, 2018 Anvil No. 108354 Transmittal No. 1013

ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for Kermit Rink 17-RTB EPA Regulation Subpart OOOOa of 40 CFR part 60

Enclosed are the calculations and supporting documents detailing the design and capacity assessment for the subject system. The calculations indicate a maximum oil flow such that all vapors emitted from the storage tanks would be routed to the control device (low pressure flare). The calculated maximum oil flow is less than peak production flow listed in the Basis of Design you provided us.

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DANIEL G

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Daniel G. Oakes, P.E.

Vice President/ Project Leader

Attachment: Calculations



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February 16, 2018 Anvil No. 108359 Transmittal No. 1012

ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for Ivan 8-RTB

EPA Regulation Subpart OOOOa of 40 CFR part 60

Enclosed are the calculations and supporting documents detailing the design and capacity assessment for the subject system. The calculations indicate a maximum oil flow such that all vapors emitted from the storage tanks would be routed to the control device (low pressure flare). The calculated maximum oil flow is less than peak production flow listed in the Basis of Design you provided us.

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Daniel G. Oakes, P.E. Vice President/ Project Leader

Attachment: Calculations



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February 25, 2019 Anvil No. 108615 Transmittal No. 1027

ConocoPhillips Company Rockies Business Unit 3435 Mountain Pass Road Billings, MT 59102

Attention: Kyle Volf

Subject: Storage Tank Closed Vent System Design Certification for Gorhumbian 3A MBH-

ULW

EPA Regulation Subpart OOOOa of 40 CFR part 60

Enclosed are the calculations and supporting documents detailing the design and capacity assessment for the subject system. The calculations indicate a maximum oil flow such that all vapors emitted from the storage tanks would be routed to the control device (low pressure flare). The calculated maximum oil flow is less than peak production flow listed in the Basis of Design you provided us.

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Daniel G. Oakes, P.E. Vice President/ Project Leader

Attachment: Calculations

#### Attachment A: General Information

- (1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section.
- (i) The company name and address of the affected facility.

Burlington Resources Oil and Gas Company, LLP a subsidiary of ConocoPhillips Inc.

The address of each affected facility is provided in Attachments B through H as appropriate.

(ii) An identification of each affected facility being included in the annual report.

The identification of each affected facility included in the annual report is provided in Attachments B through H as appropriate.

(iii) Beginning and ending dates of the reporting period.

August 2, 2018 through August 1, 2019.

(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Provided in cover letter.

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(2) Submit the certification signed by a qualified professional engineer according to 60.5411a(d) for each closed vent system routing to a control device or process.

See attached PE certifications.

## Attachment B: Well Completions

Gas well affected facility reporting requirements per 40 CFR 60.5420(b)(2) and 40 CFR 60.5420a(b)(2)

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(2) For each gas well affected facility, the information in paragraphs (b)(2)(i) through (ii) of this section.

There are no gas well affected facilities in the Williston Basin asset.

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(2) For each well affected facility, the information in paragraphs (b)(2)(i) through (iii) of this section.

Refer to "Table 5: Well Affected Facilities" for the required information.

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dity Neural No. Datest State Explanat St. 1 (0) 1 and add	over these value of the second	Property of devications where we descriptions of the special stage of th	Answer provide the file reares that contains the filescent of Decemberation and Securities of Securities of (Securities	Wat Constitute &* (No Notice) (10) and Set Notice) (10)	and senters " (the trinsposity) and and telescopy) and telescopy)	Date of Orwall of Flowbook Assuming Intelligency or Befracturing or Befracturing (See Assumic)(C) (See Assumic)(C) (See Assumic)(C) (See Assumic)(C) (See Assumic)(C)	Time of Creeding friguration traditioning injuries traditioning or fell friends (1961) and feet 5400 (1961) All (40)	Date of Flad Affects do to Dread Reviews to a Reporter * (860 SARRACE) and dec SARRACE(2012) (80)	Time of Salf-Affection to Dream Filterhouse to Dream Filterhouse to (BILS AGEN (N) CTO) and Salf-AGEN (N) CTO (SAI) (BI)	(See of Each Socialments of Floring to the color floring to the pair ((ast Social(2))) and (to MERK(2)) ((an) (b)	Dine of both Occurrence of Assuring to the Initial Republic Region (See horse) (2001) and Assuring (See horse) (2001) (80)	Date Netl Studies and Florelast Equipment's Conscreption of the Staff of Studies (CV) (865 SEE (CV)) (865 SEE (CV) (865 SEE (CV)) (865 SEE (CV) (865 SEE (CV	Fine wall Statut and Foundation Engineer Fermanish (Sugment Foundation III (Section (1751) and (Section (1751) and (Section (1751) and (Section (1751) and (Section (1751) and (Section (1751) and (Section (1751) and (Sec	(September of Manager of September of September 271) and September 2710 and September 271	Superior of Newson's integer 1 (Not Reposed for Seat Complete with Seat At New (2)) (Seat Active (2)) (Seat Active (2)) (Seat Active (2)) (Seat Active (2)) (Seat Active (2))	Disposition of Reasoning ** (INIL NOTING COS) and (INIL NOTING COS) and (INIL NOTING COS)	Danker of Sanked on an Major <sup>6</sup> (Major Adholocy) and Major Major (V) (200 (Major (V))	Dispersion of Ventraling or the Control Action (see (and Action (see
_					(b) (0)											tind to per partwering		
	3805308/74		Not seen to see a	OLORNOME STM	(b) (9)			VWHITTER	217.0.46	V#303.040	2300 PM			13.65	11.65	told to get privating		_
	120230078		Not wast rains	OSJOCHNOCH R. LETTH				1/5/007500	3500.00	1/5/2011 9.80	LIZ NE SEAM				3.75	totals propried	_	-
	SHITSONIAL		ter estreta	OKJORNACOS 6, CSTNH				Water	LHHZW			Waterest	EBIETH	24	26.6	tonget.		-
																Nacional print		
	ENGLISHED		Not auditable	OURTS 24 SMR:		1/B/SELECT	hemac	NAME AND ADDRESS.	138376			120/05/100	RODUE AND	8.0	36,72	toral to gen get-wring	85	-
	DOM: NO		THE SHIP WE'R	GORNARIAN SAMRAJAN		ACADISHUS.	JUNEOU	AGAGERER	Linkson	5550010	520076			91.10	\$6.17	to a to get garment		-
	2802000		THE REST LINES.	SCHOOLS NAME OUR				ASSESSED A	JMEN:			40,7358	NOTE AND	86.07	80.27	SPRINGET.		-
	tetes se		red and retre	HE KE COMBIN		10490488	1.1189.FM	104005500	120 (0.79)			104000100	N.Zurkaw	10.7	34,7	could be builded		
	NAME AND ADDRESS OF		ten santuen s	DUMO E A COLOTTO		MOROGRAM	144876	#3V9/448	Manne	46232004.040	4889			.0.0	8.8	to the perparent		
	10000505		POCADO META	TURNS & LINUTEN				14230004118				ACRODATE	sanite.	8.0		to dis go generally conserv		
	MERCS D		Test west wide	pues 11 courses		SACHARISE SERVICE	1218 66	4000000		14/5/2004 0:00	150 KAN			1885		Social go general		
	200305-545		not want seek	rues 15 imales				IAVERSE.				DOMESTICAL PROPERTY.	11,34,01,791	2.17		Sold to get perhanting		
							Aug in a								-	to dis proprieta		
	Jatanett		feet wall rates	ARCHE JA 1898-		ACKNOWN THE	RSEPLAN.	WWW.F680				45000.00	LEGISLAN	29.25		total or programs		
	Indonts?		NO AND WHILE	ances is show		ATRIBATIO	1,000 AM	5/24/2EM E/M		509001.00	LEURINAM			- 15		Sold to get gathering		
	2503104567		hed soutcable	ARCHE AL LEGEN				3/34/854.0.0	63600790			MAGINARIA	A33.00.75K	6.6		condens Solicito ger patriering		_
	ANDRONES		Not ageliable	ARCHE ALLETTY		MANAGED NO.	FEASE AM	939/364108	AD TO US AND	MINISTER S.S.	2,8101,954	_		11.5	17.5	CONDUCTOR OF SERVING		-
	ANDERSON		Trot soul cents	BROME 4L-15794				3/23/2014 0:00	92703756			NW394.80	3,818 AM	23.81		company for the gar garriering		-
	\$20310637		hot was neces	HENT A 4 JUNE		ACRES (\$10.00)	E MARRY	A'BOTHES	5.05,00.750	ACLTORIA A SI	33000 594				19.15	SEMBERY		-
	3905309537		Not excluded	REPORT & B. SEMBH				5/25/2014.08	61310.7W	N/16/2018 0-00	#10.00 PM			18.61	19.52	Solidita gar garriering. Sampler		
	kentiness?		Not applicable	HENCE 44 TOMBE				SCHOOL SERVICE	6.1819.7W			N/9/2018 F18	LEADING AND	1.17	1.17	company company		
	Detresa		hat wast settle.	6678457 S. O. 321/764		\$5/2018 to 09	L-MIRES FM	1900110		\$70700 B IS	1.00 AV			14		Sold to gar gathwing conceans		
	190220VCDI		Not explicable	ASSECT 5-6-32/794				NOORM CH		N/s/star size	8.63 PM			4.00		Solid to got garriering.		
	DERFES-B.			ESTRAT 1 4 32/7%				1976116						10.00	15.00	Sold to gar gallwang		
			hat each sein							1/9004.036	R GOLD AM					TO E JO To The Steaming		
	retoris		Not want told to	10M67 5 8 10/7%				SWIGHT	MREM			95/00/146	AIR REV.	)AB	26.00	setáni		
						-										Nectorial period		
	interes.		tred washington	1096174-35/7h		AND REAL PROPERTY.	A IB ID FW	N/M/HARAS	History			#223E93168	245,35,96	6,10	6.0	to dispression	8.0	_
	SMIRE		that southwest	SERVICE A STABLE		A52205410E	SRIEN	MS.ESEARCH	3,000			ANGRADE	180 M	B.(	(8.1)	contains locally as priming		-
	Approprie		tot and once	MESSONAME		C100000	- Aunto		LHRY			SATELAN.	ARIEM.	1.6	15.5	senser to shape property		-
	Intimet!		not want town	METONIA STRUCT		ATROUGHOR	13,2860,796	MARKETER	LEAN			N75/78/2 1/00	10.00 S.MI	8.5	6.7	(major his facecod) (major) (major his facecod)		
	TEXTSON		PER MATCHES	MRTON S JOHN		A3230AUR	TURB OLAM	503083516	189.46	N36304.03	ESSA			.54.10	84.52	Jensen.		
	2005204204		Ted spell users	METTON IS charter				100/00/00				10/3/2014 0:00	MEDIO M	25.60		conducts		
	200220829		fiel spirotis	MERTON IS SETTING.		JAPACKS A COL	6.25.20 PM	14/97043.00				109/3518 8:58	505-(E-MI)	84.79		Total to get patrietting.		
	2002004200		not wall serie	ANDER JAMEN		1/10/2019 0:30	basis m.	VAVIOUS.		VMWITSH	1298 74			8.0	84.70	total to got gathering 1000 pers		
	100310005			ANDER 18 MBH		A. M. Marine	- Carrier City	1/32/0637 6/85		A LANGE SERVICE	ARTE OF THE	1/34/30/2 640	100.059	417		told to get generate, tompany		
			NAR applicable			10BCH14	2000									Told to got gathwring		
	3309394296		PACE AGENT META	BAICER IC UTFH		1/13/2019 0:00	7.1210 PM	AWARTER				1/3.7/2837 E-88	A36 (0.75).	- 64		toxits go pareing		
	1315/19/262		File additions	MEDER IN LITTE		1/36/2014 0:00	1/30/91,4M	V3V3838.00				V27/012.00		- 44		tokpers toksts ger persong		
	26719636		Per emitures	RACER SLASH		Charles	RESIDEN	VN/SULES	768 16 79			27/25/25/20	1.05.01 FM	4.0	6.70	told to go patricing	-	-
	DESCRIPTION		hat walk self-s	Belige It sifter		10/2011	111879	1000000	ULET	ubdan i a	812/5.AM			10.7	12.1	parties on paracing		-
	SECTION .		POT MAT HON	MODELS AND				3900000	500 M	1000000	1355.AH			1.50	1/8	centery		-
	DESCRIPTION .		THE ADDRESS.	BACK ICHTH				10600100	138876	ASS/BIT SIX	LUESAN			130	7.10	Solits po potenting solitoris		
	autospe		Test applicable	MODELS VIEW				124202416				1/14/392109	MR-RY.			control for formering		
				MACIES AN LIGHT		ASSOCIATION AND ADDRESS.	301100796	ETATRICE IN				200002100	A U S. W.	87.67		poto behaving		

			\$66.5452w Love Previous Weell's	Att West Completions						well offerted	f facilities dequired to	acryly with \$40.71/5e is	( and \$60.507ke())					
Appelling Sagare of two Continued Stages and Sagare and and any section count of	united Steen well trunker <sup>a</sup> (set 540m(kg/L))	Records of decestions where seed considerate seed considerate (seedloss seedloss see	Massia provide the 76s name that contains the destated the feature that feature the feature that feature the feature that	"Mad Demandar 10 " (Inc Schele) (20) and 66 5 4 (Med (33))	**************************************	Date of Orisis of Figures of Adjusting Hydrodustry Hydrodustry of (849 National) (2) (3) and 548 National) (2) (2(A) (KS)	Time of Ornest of floreless fallowing systematic freedomy or florelessing (840.543mu(c) 1); 440.543mu(c) 1); 441.443 441.443 441.443	Cole of Each Athemist is Direct Products to a Secretor of (565-5670-657(30) and 980-5600-6(30) (30) (41)	Time of Each Affernation for Direct File where the September 1 (1940, 5420-6(03) 700) and 540 filescopic (1,3) in [46]	Eate of Each Cocuments of Returning to the order (Seeker Hoppi (ALL HARRING) and See Addison(CO)((H)(A)(A))	Time of Easts Occurrence of Accurrance of Accurrance of the solid Province Trage (861.540mics(2)(0) and 861.542mics(2)(0) (80)	Date that that in and fire that the property of favorable to the state of the that of the the that of the that of the that of	Processed Once or and Frontance Galgarian Farmanance Discovered or the Starting of Production (See Assert/2015) and 565, 56006 (2015) (Se)	Oursine of Expelsed in near 1 (190,0424(e))(200) and oursine((200) A) (K)	Outside of Recovery in Head of Section 2 (Section 2) and the secti	Singulation of Securety ** (#65.54294(0)(2)() on \$40.54294(0)(2)(0)()()()()()()()()()()()()()()()(	Dureton of Continuous or entry * (set settings(20)) and set school(20)(n) (A) (81)	Duration of Seating in the (Ast. Astronomy) (Ast. Astronomy) (Ast. Astronomy) (Astronomy)
					(b) (9)													
	18736765		Post applicable	REMANDON WARRY		SATAWAY CO.	LETERFU	15/36/2014 8:00	LORGEFN			MANAGEMENT.	ASTOLAM.	8.5		this genering line not penulished to past	16.7	
	DOMESTICS.		feet assissable	REMINISTED IN MINH		13/20/00 ER		13/70/2014 8:55		16/20/W34 N/K	25400 PM					product the faqueus of		
	DESCRIPTION OF THE PARTY OF THE			MONTH & NO.		AK SESSIAN.	THUT'S		673.91 PV					138		bolisto-geo galvacing		
			Not work only					PASALINE E		53/25/2018 SIS	132.00.794					post or the department		
	380 W W L		tot suitoids	MENTACTON ALTON				7702387888				34/20/2016/09	Diff.SLAM			to the ger pitre mig		
	SHARIFF FREE		had approach	MEMORPHY ADVANCE OF THE L		TANKER DE	13.785 AM	19/34/38/18/8	2.53-01-46			JA/28/2008 E-00.	56079	15.75	16.75	Section to beyond		
	HERDET/A)		his security	MINERAL HOME		TRANSPERSE	3838750	12/4/2013 0.00	(0.19 (II PM	17/4/3019 0:00	ROUGH PAR			5.6	49.85	Settle go persons	-	
_	38/88/725		his estable	RENEGACK H LINSH		_		WYSHAM	25600 PM	12/9/9034 (1-0)	BUSINAM			12.00	17.26	bodie po pinerry	_	-
	1828177		not estimate	ADMINIST IN TOKES				12/9/2014 (6.0)	RIZERFN			12/5/2009 0:00	LEISTRE	15.7	15.7	personne		_
	1000000000		Not extinize	MONEGACK AN LIGHTEN		MONTHLER	LOSSAN	18/26/2014 0:00	LEEDIAN	AVW/RM NR	81707.79			15.26	15.20	spinion to be and		
	38889757		And eaglication	MINESADE AN LINUTE				12/23/2014 9:29	±400.4M	11/29/803-600	TERRAN			8.0	28.67	paying featured		
	39653877()		FREE AND FEMALES.	MENERALE HI LEWISH				12/36/2014 0.00	J11/25 (III PM			14/96/2014 0:00	30,2000,444	16,47	28.47	stration, brokend		
	2302306136		NO serioris	max 1-5 mms.		479/2011 E E	\$ 28 23 AM	\$73\7864 9.49				V/2841.8				Sold to got gallracing soldsold		
	38330eW1			MAKE LA SHIPLE		MAZERES	1122070	55/25/19/5	728.01 PM			19/2012/0		16.7		Sale to get patroling		
													3.44.00.664			Sold to get pathwing		
	3901386363			MAR 1-5 IN/THE		ACMORNA DIEC	3.25.00.794	Martina	5.40:01 PM			6/3/2081/95	1.52.05.6M	-		mole to get gathering		
	2003/00004		NOT ASSETS OF THE	MAKE LANGUA		M/9/7814 9:10	L21,02 PM	5/8/2018 (6:00	7.36.33 PM			9/30/2016 0 00	DIRECTAL	4.10	40,15	tonigane bold to get gathering		
	3305309185		Not wallowing	PRINCIPLE SERVICE USAN		AGN/26A S.EL	2.62.00 PM	\$35/28/49/0	3.42.03 PM			\$/32/28M,036	33.30 m AM	4.2	41.00	ANT LONG T	_	-
						1										Assortered gar not		
	3005109804		Not see trusting	SHOOM & FITE SHIPTH		3/31/2014 0:00	748.00 594	3/21/3911 0.00	8 LS DEFM			2/21/2031 0:30	R CO CO PAG	4.9	46.00	standing statis	4.9	
	3391309222		not earlissed	SAROJAN JA, MEH ULW		\$3/7/2933 0.99	A STEED AND	11/3/2014 0:00	SISTIN AM			\$1/4/2038 (146)	\$3219 PM	AL 29	45,28	motions department		
	3365807/86		Not applicable	Septiment 1 25/79 UKW		SVNTBARRA	19:25:20 AM	\$1/2/2018 A.S	18000			11/11/2018 (190	ESESSAM.			sold to get gethering. conductor		
	2003007703		Not exclusive	STATE DODGE IA TH		5/21/2012/03	KELELAN	V1VWU 9.00	498 SX AM	N/28/2019 0.00	41AGEAN			0.1		Naurrerel ger nor a petine zueitr		
	ASSESSED LAND		COLUMN TOWNS	ALTERIA POLICIA ART. TVI		3.44 (BAZ 6.50)	- Constant	NAMED ES	AM SCAL	4,46,863,310	3,48,46,000			-	-	STATE OF BUILDING	-	
									la de la constante							Necessarial governal		
	390180773		Not sellicent	STATE DODGE 2A THI				1/21/101/20	417 (S.AM)	V15307.00	818 BPW			10,19	10.45	sideline quality	10.25	
																Nacomerat you not		
	2289807728		not suitestie	STATE DODDSE SA TRH				\$/22/2011 0:00	2.83.00 FW			5/24/2020/08	TREES AM	8.50	20,00	groetine aveity	10.10	-
	23/65/07/734		net spaltoside	STATE DICCOST 28 N/BH		1/25/2012 0.00	2:(5:10.466	\$25/2011 8:01	3 10 00 AM	N/B/MILES	11/8/8179			26.67	26.47	Naturered gas not positive quality	26.17	
	394102734		ho estuda	STATE DISCOUR DRAWN				NONTRA BE	12.60 (0.75)			\$/25/888.0 M	1245.079			Assorbered gen milit		
			The second second	STATE DICTOR OF THE		3/28/2013 0:00		AND DESCRIPTION OF THE PARTY OF	238 St AV			\$/38/2003 0 MG	) CHARLES	-	-	posine paint bilitings gathering		

			\$86.54EBs Low Premiure Walls	All Well Cangletters			Secreption under (	MR.537fa(x)(3) - Fechalis	Hy Industriale to Nauto	to the Gas Flore Une or	Collection System, Be	e regact tells a VVVIII, Use as	an Godin Fuel Leure, or	Use for Amerikan Useful	Perpasa harand By a Perch	sund Peel or New Makeria		
Desired From dissipations for many contract or and	United Street that Supplicity (1)	Reports of deviations where well introduction operations with hydroxid from the period of the period	Please provide the file cores that contern the Record of Content training and Expanding (record or (Res. Nester) (2014) and (Res. Nester) (201	Net Congress 0.° (45 NO(4)(2)) and (46 NO(4)(2))	Remon for Venting in Sec. of Capture or Circles story (MEL SARRING) (1) (SE (MEL)	MARI LANGUAR (LIVE) (MRS SACRACIA) (LIVE) and past Sacracia) (LIVE)	Special Compliant Operation (CO) (All Extends (CO) and Sattle (CO) (CO)	disting thesite the facilities the designature the doubter (12) and (8) 1600((2)) and (8) 1600((2))	Ending beauty the Particle file (see ) Described Funder the (see ) Described Funder th	why the met steem the Central (See Association) (See Association) (RE-54084(01)(01))	Assessment of the east (on the	Junetion of Research Outbering Line * (Inc. 5400(4); C(3) and tes. 5400(4); C(3) and (8)	Testimos Composentinos Presenting Stocking to Presenting Stocking to (SNO SNASKOS (SNO) NO 14500 (SNO) (SNO)	Debus Asmedian and fears full-integer Considerar* (SEL MINIOCOS) (MI FEDERAL SELECTION (MI FEDERAL SELECTION)	Aspects of General Spurposes Properations (see of Response) General General Faul General (see on Faul General (see	Technical Connections Processing on the Recovered Cost for Stern Unique Auryston (SIG. 5600-(2013) (SIG. SIG. 5600-(2013) (SIG. SIG. 5600-(2013) (SIG. SIG. 5600-(2013) (SIG. SIG. 5600-(2013) (SIG. SIG. 5600-(2013) (SIG.	MIS NEEDWINDS (M)	No. 240040-01/2019
						(b) (9)												
							relations relationly under			NECOVERED GAS NOT								
	hickness		for and one	and throw Medical Carbo	16		0.01796610	5/25/2013 6/80	N/26/MU16/S	OF REPORT DURNITY	0.60	Stund	trut earlietin	Trail Agent central	TOT MOTORIA	had some some	not stati setti s	
	1300304033		Perf work sales	ANDRESON ASSOCIATION	760											_		
	1853000		THE ARCT WATER	ANGERSON MINOR SETTIN	tal.													
	1005304000		het suit sein	AND DESCRIPTION OF STAME	7th													-
	SAN SHESS		Total applicable	andsthick filmor (Ceren	100													
	JOURSON		Total selfs	SSA ASMEDI EMPRES DE LOM														
	18028(308)		Not essinable	COLATANT C DENIES IS USE														
	ERCHERON)		hot esolutels	III. ASJANIS EPPRIS IS 1946														
	Jacob Carlo		Aud. speciments	COLADARD DEREN IS UNK														
	18(20.00)		not assissed	COLADART DAMES IS IN														
	achieta.		THE ART SHIP	STATUTE DEPENDENCE AND ADMINISTRATION OF PERSONS ASSESSED.														
	DELEVERAL		Total seet onto	STILL A SUPPLIES DE PRESENTA DE LETTE														
	SHIRTHAN		Not applicable	COVACANTIC DIFFERENCE LETT														
	let the esta		not exclusive	DOLATANTO ENPARIA IS 1976														
	2962504052 2962504052		Trust east light to	COLADANTIC EIPRESS IS 1979														
	2902889082		Not applicable	SOU ACANDO DIPREN 22 1777														
	3302503052		nert suplicative	COLUMNATION PRESS 22-1975														
	EW1510251		Not applicable	COVACANTIC ENPRESS 32 STR														
			-	The second secon														
							Sectional offeested to under			See gethering line								
	DELFINEM		fort applicables.	COLAUDIACK 1 & 2079	tue.		86.31 (MCxXX)	A/29/902	N28/2018		Dratt.	Ongrei	ner extrator	hot was only	no according	hor, war later's	not explosive	
_	2812020		THE MARTINETS	COLAND BOXES CHRIS	NA.													
	200200000		Not exclusive	COVALDISCNESS 25HBH	SA								_					
	2012/07/01		THE REPORTS	COURSESSES & LINES	100					-		-						
	birtiam		no assistia	CLINDON'S SUMM	NA.													
	DESERM		no service.	SURDISM LEDTH	W			-										-
	DESCRIPTION		THE MINISTER	COVEDBOAR & LONG-	74.									-				
	BESSELF		ne estate	COLSIMINETRETER & 1. CONTROL	NA.													
	SERVICE STREET		THE REPORTS	CO/MANETRETER AL 2079	NA.								-					-
	DEPRING		not espisable	COLUMN TRETTE : I INGH	TVA.													
	THE PROPERTY.		net autorite.	CLIMANETHERES LINES	NA.		-											
	DENGLI		THE RESIDEN	COLMANDERSES LISTER	NA.													-
	2012/01/21		inclusationis	STAMAMENETS ALDEN	NA.													
	DEPORT		no servera	SO/PACKS (HPRESS IS LINEAR	(NR							-						
	20000754		no agriculta.	DISCHARGE IS STATE	VA.													
	(968/8/77))		no agraes	24/3/44624 S (\$794	74.													
	SMERCHI.		ter autosia.	25/00/H001/3-07%	700											_		
	296502724		no estudia.	DISCONNECTS BLOWN	W													
	Detector.		no persen	25.62 WASCH & 2545H	NA.													
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			\$60.5432's Low Provingre. Wriefly	All Well Congletions		***	ell Affected Psychilies Meeting	the Criteria of \$60.5975e	000.10010A1 - Net Hydre	ndically fractured/befractured w	Rh Liquids er Bs Net Gener	rate Cendernuria, intermediate trydi	rocerban (Iquids, er Aredword W	leter (Ne Cépule Celfection tyste	in or teperator Circite)
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### **Attachment C: Centrifugal Compressors**

Centrifugal compressor affected facility reporting requirements per 40 CFR 60.5420(b)(3) and 40 CFR 60.5420a(b)(3)

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- (3) For each centrifugal compressor affected facility, the information specified in paragraphs (b)(3)(i) and (ii) of this section.
- (i) An identification of each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.
- (ii) Records of deviations specified in paragraph (c)(2) of this section that occurred during the reporting period.
- (iii) If required to comply with § 60.5380(a)(1), the records specified in paragraphs (c)(6) through (11) of this section.

Not included. There are no Centrifugal Compressor affected facilities in this asset.

### **OOOOa**

- (3) For each centrifugal compressor affected facility, the information specified in paragraphs (b)(3)(i) through (iv) of this section.
- (i) An identification of each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.
- (ii) Records of deviations specified in paragraph (c)(2) of this section that occurred during the reporting period.
- (iii) If required to comply with § 60.5380a(a)(2), the records specified in paragraphs (c)(6) through (11) of this section.
- (iv) If complying with § 60.5380a(a)(1) with a control device tested under § 60.5413a(d) which meets the criteria in § 60.5413a(d)(11) and § 60.5413a(e), records specified in paragraph (c)(2)(i) through (c)(2)(vii) of this section for each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.

Not included. There are no Centrifugal Compressor affected facilities in this asset.

## **Attachment D: Reciprocating Compressors**

Reciprocating compressor affected facility reporting requirements per 40 CFR 60.5420(b)(4) and 40 CFR 60.5420a(b)(4)

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- (4) For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) through (ii) of this section.
- (i) The cumulative number of hours of operation or the number of months since initial startup, since October 15, 2012, or since the previous reciprocating compressor rod packing replacement, whichever is later.
- (ii) Records of deviations specified in paragraph (c)(3)(iii) of this section that occurred during the reporting period.

Not included. There are no Reciprocating Compressor affected facilities in this asset.

#### **OOOOa**

- (4) For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) and (ii) of this section.
- (i) The cumulative number of hours of operation or the number of months since initial startup or since the previous reciprocating compressor rod packing replacement, whichever is later. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.
- (ii) Records of deviations specified in paragraph (c)(3)(iii) of this section that occurred during the reporting period.

Not included. There are no Reciprocating Compressor affected facilities in this asset.

#### Attachment E: Pneumatic Controllers

Pneumatic controller affected facility reporting requirements per 40 CFR 60.5420(b)(5) and 40 CFR 60.5420a(b)(5)

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- (5) For each pneumatic controller affected facility, the information specified in paragraphs (b)(5)(i) through (iii) of this section.
- (i) An identification of each pneumatic controller constructed, modified or reconstructed during the reporting period, including the identification information specified in § 60.5390(b)(2) or (c)(2).
- (ii) If applicable, documentation that the use of pneumatic controller affected facilities with a natural gas bleed rate greater than 6 standard cubic feet per hour are required and the reasons why.
- (iii) Records of deviations specified in paragraph (c)(4)(v) of this section that occurred during the reporting period.

Not included. There are no Pneumatic Controller affected facilities in this asset.

#### **0000a**

- (5) For each pneumatic controller affected facility, the information specified in paragraphs (b)(5)(i) through (iii) of this section.
- (i) An identification of each pneumatic controller constructed, modified or reconstructed during the reporting period, including the identification information specified in § 60.5390a(b)(2) or (c)(2).
- (ii) If applicable, documentation that the use of pneumatic controller affected facilities with a natural gas bleed rate greater than 6 standard cubic feet per hour are required and the reasons why.
- (iii) Records of deviations specified in paragraph (c)(4)(v) of this section that occurred during the reporting period.

Not included. There are no Pneumatic Controller affected facilities in this asset.

## Attachment F: Storage Tanks

Storage vessel affected facility reporting requirements per 40 CFR 60.5420(b)(6)

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### Storage Vessel Affected Facility reporting requirements per 40 CFR 60.5420(b) (6)

This section deals with storage vessels (tanks) that are affected facilities. Control devices pursuant to 40 CFR 60.5410(h)(2) and (h)(3) had to be installed on Group 1 storage vessels by April 15, 2015. Control requirements pursuant to 40 CFR 64.5410 (h)(2) and (h)(3) for Group 2 storage vessels were not due until April 15, 2014 or 60 days after startup, whichever is later. Unless noted in the deviation report in compliance with 40 CFR 60.5420(c)(5)(iii) below, ConocoPhillips has met these requirements for storage vessel affected facilities that were determined to be affected facilities in accordance with 40 CFR 60.5365(e).

40 CFR 60.5365(e) requires that a determination of the VOC emissions be completed by 10/15/2013 for Group 1 storage vessels and by April 15, 2014, or 30 days after startup (whichever is later) for Group 2 storage vessels. 40 CFR 60.5420(b) (6) requires identification of each storage vessel affected facility for which construction, modification or reconstruction commenced during the reporting period. There were no new or modified storage vessels that have been determined to be affected facilities during this reporting period. As noted in previous annual reports, all storage vessel affected facilities are in compliance with 40 CFR 60.5410 (h)(2) and (3).

In accordance with 40 CFR 60.5420 (b)(6)(iii), records of deviations specified in paragraph 40 CFR 60.5420(c)(5)(iii) during this reporting period are provided in in the attached table "Table 1: NSPS Subpart OOOO Storage Vessel Affected Facility Deviation Report".

No storage vessel affected facilities subject to NSPS subpart OOOO were removed from service or returned to service during the reporting period.

#### **OOOO**a

## Storage vessel affected facility reporting requirements per 40 CFR 60.5420a(b)(6)

- (6) For each storage vessel affected facility, the information in paragraphs (b)(6)(i) through (vii) of this section.
- (i) An identification, including the location, of each storage vessel affected facility for which construction, modification or reconstruction commenced during the reporting period. The location of the storage vessel shall be in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

## Refer to "Table 2: NSPS Subpart OOOOa Storage Vessel affected Facility" for report details.

(ii) Documentation of the VOC emission rate determination according to § 60.5365a(e) for each storage vessel that became an affected facility during the reporting period or is returned to service during the reporting period.

Refer to "Table 2: NSPS Subpart OOOOa Storage Vessel affected Facility" for report details.

(iii) Records of deviations specified in paragraph (c)(5)(iii) of this section that occurred during the reporting period.

Refer to "Table 3: NSPS Subpart OOOOa Storage Vessel Affected Facility Deviation Report" for details.

(iv) A statement that you have met the requirements specified in § 60.5410a(h)(2) and (3).

Refer to "Table 2: NSPS Subpart OOOOa Storage Vessel affected Facility" for report details.

(v) You must identify each storage vessel affected facility that is removed from service during the reporting period as specified in § 60.5395a(c)(1)(ii), including the date the storage vessel affected facility was removed from service.

Not applicable. No storage vessel affected facilities have been removed from service during the reporting period.

(vi) You must identify each storage vessel affected facility returned to service during the reporting period as specified in § 60.5395a(c)(3), including the date the storage vessel affected facility was returned to service.

Not applicable. No storage vessel affected facilities that have been removed from service were returned to service during the reporting period.

(vii) If complying with § 60.5395a(a)(2) with a control device tested under § 60.5413a(d) which meets the criteria in § 60.5413a(d)(11) and § 60.5413a(e), records specified in paragraphs (c)(5)(vi)(A) through (F) of this section for each storage vessel constructed, modified, reconstructed or returned to service during the reporting period.

Not applicable. No control devices that are tested under 60.5413a(d) are in service during the reporting period.

# Table 1: NSPS Subpart OOOO Storage Vessel Affected Facility Deviation Report

Facility Name/Well Name	Equipment	Explanation
	Identification	
l	_	Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Monthly visible
ARCHER 6-RTB	Low pressure flare	inspection performed in October 2018 passed.
		Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Monthly Method 22
0.0	1.	Visible emission inspection not performed in October 2018. Monthly visible inspection performed in
BADLANDS 21/31-15 TRIPLE	Low pressure flare	November 2018 passed.
	1	Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Monthly Method 22 Visible emission inspection not performed in October 2018. Monthly visible inspection performed in
BADLANDS 31/41-15 TRIPLE	Low pressure flare	November 2018 passed.
BIG BEND 21-2 DUAL BATTERY	LDAR AVO	Monthly LDAR inspection not performed in September of 2018.
BIO DENO 21 1 BOAC BATTERI	LDANAVO	Monthly Method 22 Visible emission inspection not performed in September 2018. Monthly visible
BIG BEND 21-2 DUAL BATTERY	Low pressure flare	inspection performed in October 2018 passed.
5,6 52.15 11 1 5 5 1.1 12.11	cow pressure nore	inspection performed an october 2010 posses.
Big Bend Big sun 41-2 dual pad	LDAR AVO	Monthly LDAR inspection not performed in September of 2018.
		Monthly Method 22 Visible emission inspection not performed in September 2018. Monthly visible
big bend big sun 41-2 dual pad	Low pressure flare	inspection performed in October 2018 passed.
BIG BEND/BIG JON 11-2TRIP		
BATTERY	LDAR AVO	Monthly LDAR inspection not performed in September of 2018.
BIG BEND/BIG JON 11-2TRIP		Monthly Method 22 Visible emission inspection not performed in September or October 2018. Monthly
BATTERY	Low pressure flare	visible inspection performed in November 2018 passed.
CLEO 5-RTB	LDAR AVO	Monthly inspection in March 2019 conducted 13 days after inspection in February 2019.
		Monthly Method 22 Visible emission inspection not performed in October or November 2018. Monthly
CLEO 5-RTB	Low pressure flare	visible inspection performed in December 2018 passed.
-		Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Monthly Method 22
]	ļ	Visible emission inspection not performed in October 2018. Monthly visible inspection performed in
CRATER LAKE 31/41-14 TRIPLE	Low pressure flare	November 2018 passed.
GLACIER 14/24-9 QUAD	LDAR AVO	September 2018 monthly inspection performed on 8/31/2018.
		Monthly Method 22 Visible emission inspection performed on 9/6/2018 failed. Monthly visible inspection
GLACIER 14/24-9 QUAD	Low pressure flare	performed in October 2018 passed.
• • • • • • • • • • • • • • • • • • • •		Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Monthly visible emission
		inspection not perfromed in October 2018. Monthly visible inspection performed in November 2018
HARLEY 31/41-2 TRIPLE BATTERY	Low pressure flare	passed.
KIRKLAND/MORGAN 21-28	<del></del>	Monthly Method 22 Visible emission inspection performed on 9/1/2018 failed. Monthly visible inspection
QUAD	Low pressure flare	performed in October 2018 passed.
KIRKLAND-MORGAN 41-28	· · · · · · · · · · · · · · · · · · ·	Monthly Method 22 Visible emission inspection not performed in August 2018. Monthly visible inspection
QUAD BATTERY	Low pressure flare	performed in September 2018 passed.
LILLIBRIDGE/COPPER DRAW 24-		Monthly Method 22 Visible emission inspection not performed in August 2018. Monthly visible inspection
22 QUAD	Low pressure flare	performed in September 2018 passed.
LILLIBRIDGE/COPPER DRAW 41-		Monthly Method 22 Visible emission inspection not performed in August 2018. Monthly visible inspection
27 QUAD	Low pressure flare	performed in September 2018 passed.
ORA 32-24MBH	LDAR AVO	Monthly inspection in May 2019 conducted 6 days after inspection in April 2019.
		Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Monthly Method 22
SEQUOIA 14 24-9 TRIPLE	ł	Visible emission inspection not performed in October 2018. Monthly visible inspection performed in
BATTERY	Low pressure flare	November 2018 passed.
	!	Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Inspection not
SEQUOIA 31/41-4 TRIPLE	Low pressure flare	performed in October 2018. Monthly visible inspection performed in November 2018 passed.
SUNLINE RISING SUN 21QUAD		
BATTERY	LDAR AVO	Monthly LDAR inspection not performed in September of 2018.
SUNLINE RISING SUN 21QUAD		Monthly Method 22 Visible emission inspection not performed in September 2018. Monthly visible
BATTERY	Low pressure flare	inspection performed in October 2018 passed.
SUNLINE RISING SUN 31QUAD		
BATTERY	LDAR AVO	Monthly LDAR inspection not performed in September of 2018.
SUNLINE RISING SUN 31QUAD		Monthly Method 22 Visible emission inspection not performed in September 2018. Monthly visible
BATTERY	Low pressure flare	inspection performed in October 2018 passed.
		Monthly Method 22 Visible emission inspection performed on 9/12/2018 failed. Inspection not
WASHBURN 5-RTB	Low pressure flare	performed in October 2018. Monthly visible inspection performed in November 2018 passed.
		Monthly Method 22 Visible emission inspection performed on July 14, 2019 failed. Monthly visible
WATERTON 34-32H	Low pressure flare	inspection performed in August 2019 passed.

Table 2: NSPS Subpart OOOOa Storage Vessel Affected Facility

Facility Name	identification of affected facility	Beginning Date	Ending Oate	Latitude	Longitude	VOC Emission Rate (Tons per year)	US Well ID -	Has the facility met the requirements of 60.5410a(h)(2) and (3)
Chuckwagon Renegade 14 RTB	C-1320F	12/22/2018	8/2/2019	(b) (9)		95.22 combined total for all tanks at the Chuckwagon Renegade 14 RTB pad.	3305307719, 3305307721, 3305307722, 3305307726, 3305307727, 3305308118	yes
Chuckwagon Renegade 14 RTB	C-1315F	12/22/2018	8/2/2019			95.22 combined total for all tanks at the Chuckwagon Renegade 14 RTB pad.	3305307719, 3305307721, 3305307722, 3305307726, 3305307727, 3305308118	yes
Chuckwagon Renegade 14 RTB	C-1324F	12/22/2018	8/2/2019			95.22 combined total for all tanks at the Chuckwagon Renegade 14 RTB pad.	3305307719, 3305307721, 3305307722, 3305307726, 3305307727, 3305308118	yes
Chuckwagon Renegade 14 RTB	C-1314F	12/22/2018	8/2/2019			95.22 combined total for all tanks at the Chuckwagon Renegade 14 RTB pad.	3305307719, 3305307721, 3305307722, 3305307726, 3305307727, 3305308118	yes
Chuckwagon Renegade 14 RTB	C-1323F	12/22/2018	8/2/2019					yes
Chuckwagon Renegade 14 RTB	C-1312F	12/22/2018	8/2/2019			95.22 combined total for all tanks at the Chuckwagon Renegade 14 RTB pad.		yes
Chuckwagon Renegade 14 RTB	C-1317F	12/22/2018	8/2/2019			95.22 combined total for all tanks at the Chuckwagon Renegade 14 RTB pad.		yes
Faye 7 RTB	C-1238F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Faye 7 RTB	C-1241F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Faye 7 RTB	C-1243F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Faye 7 RTB	C-1242F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Faye 7 RTB	C-1244F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Faye 7 RTB	C-1239F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Faye 7 RTB	C-1199F	8/21/2018	8/2/2019			79.08 combined total for all tanks at the Faye 7 RTB.	3305308102, 3305308103, 3305308104, 3305308105	yes
Ivan 8 RTB	C-1336F	11/1/2018	8/2/2019			58.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Ivan 8 RTB	C-1339F	11/1/2018	8/2/2019			58.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Ivan 8 RTB	C-1341F	11/1/2018	8/2/2019			58.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Ivan 8 RTB	C-1342F	11/1/2018	8/2/2019			58.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Ivan 8 RTB	C-1340F	11/1/2018	8/2/2019			S8.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Ivan 8 RTB	C-1337F	11/1/2018	8/2/2019			\$8.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Ivan 8 RTB	C-1338F	11/1/2018	8/2/2019			S8.9 combined total for all tanks at the Ivan 8 RTB	3305307180, 3305307181, 3305307182, 3305308233	yes
Kermit Rink 17 RTB	75862000303	9/7/2018	8/2/2019			93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204, 3305308205, 3305308481, 3305308504	yes
Kermit Rink 17 RTB	75861000378	9/7/2018	8/2/2019			93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204, 3305308205, 3305308481, 3305308504	yes
Kermit Rink 17 RTB	75861000377	9/7/2018	8/2/2019			93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204, 3305308205, 3305308481, 3305308504	yes

Table 2: NSPS Subpart OOOOa Storage Vessel Affected Facility

Facility Name	identification of affected facility	Beginning Oate	Ending Date	Letitude	Longitude	VOC Emission Rate (Tons per year)	US Well ID	Has the facility met the requirements of 60.5410a(h)(2) and (3)
Karmis Olah 17 070	75861000376	9/7/2018	8/2/2019	(b) (9)		93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204,	yes
Kermii Rink 17 RTB  Kermii Rink 17 RTB	75861000375	9/7/2018	8/2/2019			93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308205, 3305308481, 3305308504 3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204, 3305308205, 3305308481, 3305308504	yes
Kermit Rink 17 RTB	75862000304	9/7/2018	8/2/2019			93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204, 3305308205, 3305308481, 3305308504	yes
Kermit Rink 17 RTB	75861000374	9/7/2018	8/2/2019			93.16 combined total for all tanks at the Kermit Rink 17 RTB.	3305308155, 3305308156, 3305308157, 3305308201, 3305308202, 3305308204, 3305308205, 3305308481, 3305308504	yes
State Dodge 12 RTB	C-1400	5/25/2019	8/2/2019			79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	yes
State Dodge 12 RTB	C-1400	5/25/2019	8/2/2019			79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	yes
State Dodge 12 RTB	C-1378	5/25/2019	8/2/2019	j		79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	
State Dodge 12 RTB	C-1376	5/25/2019	8/2/2019	ĺ		79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	yes
State Oodge 12 RTB	C-1369	5/25/2019	8/2/2019	j		79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	_
State Dodge 12 RTB	C-1380	5/25/2019	8/2/2019			79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	
State Dodge 12 RTB	C-1398	5/25/2019	8/2/2019			79.6 combined total for all tanks at the State Dodge 12 RTB	3305307735, 3305307736, 3305307760	yes
Three Rivers 6 RTB	C1299F	8/10/2018	8/2/2019			61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	
Three Rivers 6 RTB	C1303	8/10/2018	8/2/2019			61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	yes
Three Rivers 6 RTB	C1302F	8/10/2018	8/2/2019	j		61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	
Three Rivers 6 RTB	C1304F	8/10/2018	8/2/2019	į		61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	yes
Three Rivers 6 RTB	C1300F	8/10/2018	8/2/2019			61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	yes
Three Rivers 6 RTB	CC1298F	8/10/2018	8/2/2019			61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	yes
Three Rivers 6 RTB	C1301F	8/10/2018	8/2/2019			61.06 combined total for all tanks at the Three Rivers 6 RTB	3305308141, 3305308142, 3305308143	yes
Gorhumbian 3A MBH-ULW	C-1170	7/1/2019	8/2/2019			16.61 combined total for all tanks at the Gorhumbian 3A MBH-ULW	3302503499	усз
Gorhumbian 3A MBH-UtW	C-1175F	7/1/2019	8/2/2019			16.61 combined total for all tanks at the Gorhumbian 3A MBH-ULW	3302503499	yes
Gorhumbian 3A MBH-ULW	C-1160F	7/1/2019	8/2/2019			16.61 combined total for all tanks at the Gorhumbian 3A MBH-ULW	3302503499	yes
Gorhumbian 3A MBH-ULW	C-1173F	7/1/2019	8/2/2019			16.61 combined total for all tanks at the Gorhumbian 3A MBH-ULW	3302503499	yes
Gorhumbian 3A MBH-ULW	C1172	7/1/2019	8/2/2019			16.61 combined total for all tanks at the Gorhumbian 3A MBH-ULW	3302503499	yes

Facility Name/Well Name	Equipment Identification	Explanation
		Monthly Method 22 Visible emission inspection not performed in May 2019. Monthly
ANDERSON RANCH 3 QUAD	Low Pressure Flare	visible inspection performed in June 2019 passed.
		Monthly Method 22 Visible emission inspection not performed in September 2018.
CCU Audubon CTB	Low Pressure Flare	Monthly visible inspection performed in October 2018 passed.
CCU DADCED CTD 3	1000 000	Marshh, LDAD increasion in Marsh 2010 accurred 0 days ofter February increasion
CCU BADGER CTB 7	LDAR AVO	Monthly LDAR inspection in March 2019 occurred 9 days after February inspection  Monthly Method 22 Visible emission inspection not performed in September 2018.
CCU BOXCAR CTB 4 BATTERY	Low Pressure Flare	Monthly visible inspection performed in October 2018 passed.
CCU GOPHER CTB #8 BATTERY	Low Pressure Flare	Monthly Method 22 for April 2019 mistakenly conducted on 3/31/2019.
	LOW FIGURE FISHE	
CCU RED RIVER CTB 9	LDAR AVO	Monthly LDAR inspection in March 2019 occurred 9 days after February inspection
		Monthly Method 22 Visible emission inspection performed on September 12, 2018
ł		failed. Monthly Method 22 Visible emission inspection not performed in October
CRATERHAWK 8-14UTFH-ULW	Low Pressure Flare	2018. Monthly visible inspection performed in November 2018 passed.
CROFF MATHISTAD 17 RTB	LDAR AVO	Monthly LDAR inspection in March 2019 occurred 13 days after February inspection
		Monthly Method 22 Visible emission inspection not performed in October, November
		or December 2018. Monthly Method 22 Visible emission inspection performed on
CROFF MATHISTAD 17 RTB	I our Denecura Flaca	January 1, 2019 failed. Monthly visible inspection performed in February 2019
CROFF MATHISTAD 17 RTB	Low Pressure Flare	passed.
CURTIS SADDLE BUTTE 14 RTB	LDAR AVO	Monthly LDAR inspection in March 2019 occurred 13 days after February inspection
ł	}	Monthly Method 22 Visible emission inspection not performed in October or
CURTIS SADDLE BUTTE 14 RTB	Low Pressure Flare	November 2018. Monthly visible inspection performed in December 2018 passed.
DODGE 8-RTB	LDAR AVO	September 2018 monthly LDAR inspection mistakenly performed on August 31, 2018.
		Monthly Method 22 Visible emission inspections performed on September 6, 2018,
		October 8, 2018 and October 14, 2018 failed. Monthly visible inspection performed in
DODGE 8-RTB	Low Pressure Flare	November 2018 passed.
		Monthly LDAR inspection in December 2018 occurred 11 days after November
FAYE 7-RTB	LDAR AVO	inspection
GLACIER GLACIERSON 4 DUAL	LDAR AVO	September 2018 monthly LDAR inspection mistakenly performed on August 31, 2018.
ODACIEN GEACIENSON 4 DUAE	LDAN AVO	September 2018 monthly CDAN inspection mistakemy performed on August 31, 2010.
		Monthly Method 22 Visible emission inspection performed on November 14, 2018
GLACIER GLACIERSON 4 DUAL	Low Pressure Flare	failed. Monthly visible inspection performed on November 28, 2018 passed.
	Í	Monthly Method 22 Visible emission inspection not performed in September 2018.
HE 7-RTB	Low Pressure Flare	Monthly visible inspection performed in October passed.
JEROME MERTON 14 CTB	LDAR AVO	Monthly LDAR inspection in March 2019 occurred 13 days after February inspection
ICDONAL MEDICON CA CAS		Monthly Method 22 Visible emission inspection not performed in October or
JEROME MERTON 14 CTB	Low Pressure Flare	November 2018. Monthly visible inspection performed in December 2018 passed.
KERMIT/RINK 17-RTB	LDAR AVO	Monthly LDAR inspection in March 2019 occurred 13 days after February inspection
Demand Wilder TV-010	LUM AVO	December 20, 2018 smoking flare inspection failed along with monthly inspections for
l	1	January and February 2019. Monthly visible inspection performed in March 2019
KERMIT/RINK 17-RTB	Low Pressure Flare	passed.
MIDNIGHT RUN 2-3-4-12		Monthly Method 22 Visible emission inspection performed on July 14, 2019 failed.
TRIPLE	Low Pressure Flare	Monthly visible inspection performed in August 2019 passed.
	1	Monthly LDAR inspection not performed in August and October of 2018. Monthly
STATE VEEDER 6RTB	LDAR AVO	LDAR inspection in March 2019 occurred 12 days after February inspection.
	-	Monthly Method 22 Visible emission inspection not performed in November 2018.
STATE VEEDER 6RTB	Low Pressure Flare	Monthly visible inspection performed in December 2018 passed.
THREE RIVERS 6-RTB	LDAR AVO	Monthly LDAR inspection not performed in October of 2018.

## Attachment G: Fugitive Emission Components

Collection of fugitive emissions components reporting requirements per 40 CFR 60,5420a(b)(7)

#### OOOOa only

- (7) For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section. For the collection of fugitive emissions components at a compressor station, if a monitoring survey is waived under § 60.5397a(g)(5), you must include in your annual report the fact that a monitoring survey was waived and the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived.
- (i) Date of the survey.
- (ii) Beginning and end time of the survey.
- (iii) Name of operator(s) performing survey. If the survey is performed by optical gas imaging, you must note the training and experience of the operator.
- (iv) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey.
- (v) Monitoring instrument used.
- (vi) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
- (vii) Number and type of components for which fugitive emissions were detected.
- (viii) Number and type of fugitive emissions components that were not repaired as required in § 60.5397a(h).
- (ix) Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored.
- (x) The date of successful repair of the fugitive emissions component.
- (xi) Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair.
- (xii) Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding.

Refer to "Table 4: Fugitive Emission Component Affected Facility Monitoring Survey" for report details.

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))		Name of Surveyor * (§60.5420a(b)(7)(iii)
	ANDERSON RANCH 3 QUAD	9/6/2018 0:00	8:30:00 AM	9:30:00 AM	(b) (6)
	ANDERSON RANCH 3 QUAD	2/25/2019 0:00	8:00:00 AM	10:00:00 AM	
	ANDERSON RANCH 3 QUAD	7/22/2019 0:00	8:30:00 AM	9:30:00 AM	
	ANDERSON RANCH 6-RTB	10/5/2018 0:00	10:00:00 AM	10:30:00 AM	
	ANDERSON RANCH 6-RTB	2/11/2019 0:00	10:30:00 AM	12:00:00 PM	
	ANDERSON RANCH 6-RTB	7/22/2019 0:00	4:30:00 AM	5:30:00 AM	
	CCU AUDUBON CTB 5	8/23/2018 0:00	5:30:00 PM	6:30:00 PM	
	CCU AUDUBON CTB 5	1/22/2019 0:00	6:30:00 AM	9:00:00 AM	
	CCU AUDUBON CTB 5	7/22/2019 0:00	1:30:00 PM	3:00:00 PM	
	CCU BADGER CTB 7	9/6/2018 0:00	7:00:00 AM	8:00:00 AM	
	CCU BADGER CTB 7	1/16/2019 0:00	8:00:00 AM	10:00:00 AM	
	CCU BADGER CTB 7	7/11/2019 0:00	10:00:00 AM	11:30:00 AM	
	CCU BOXCAR CTB 4 BATTERY	8/24/2018 0:00	9:30:00 AM	11:30:00 AM	
	CCU BOXCAR CTB 4 BATTERY	1/31/2019 0:00	10:30:00 AM	11:00:00 AM	
	CCU BOXCAR CTB 4 BATTERY	5/7/2019	3:00:00 PM	3:30:00 PM	
	CCU BOXCAR CTB 4 BATTERY	7/22/2019	11:30:00 AM	12:00:00 PM	
	CCU DAKOTAN CTB 10 BATTERY	8/7/2018	12:30:00 PM	2:30:00 PM	
	CCU DAKOTAN CTB 10 BATTERY	1/15/2019	9:30:00 AM	11:00:00 AM	
	CCU DAKOTAN CTB 10 BATTERY	7/11/2019	11:00:00 AM	12:00:00 PM	
	CCU GOLDEN CREEK CTB 6.2	8/15/2018	8:30:00 AM	10:30:00 AM	
	CCU GOLDEN CREEK CTB 6.2	6/3/2019	9:00:00 AM	10:30:00 AM	
	CCU GOPHER CTB #8 BATTERY	8/9/2018	10:00:00 AM	11:30:00 AM	
	CCU GOPHER CTB #8 BATTERY	1/16/2019		9:00:00 AM	
	CCU GOPHER CTB #8 BATTERY	7/11/2019		11:00:00 AM	
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	12/11/2018	6:30:00 AM	8:00:00 AM	
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	3/19/2019	9:00:00 AM	11:00:00 AM	
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	5/28/2019		10:00:00 AM	
	CCU PLYMOUTH CTB R3 BATTERY	10/30/2018	10:30:00 AM	12:30:00 PM	

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))		Survey Begin Time * (§60.5420a(b)(7)(ii))		Name of Surveyor * (§60.5420a(b)(7)(iii))
	CCU PLYMOUTH CTB R3 BATTERY	3/19/2019	10:00:00 AM	11:30:00 AM	(b) (6)
	CCU RED RIVER CTB 9	8/10/2018	5:30:00 AM	7:00:00 AM	
	CCU RED RIVER CTB 9	1/16/2019	9:00:00 AM	11:00:00 AM	
	CCU RED RIVER CTB 9	3/12/2019	6:00:00 AM	7:30:00 AM	
	CCU ZEPHYR CTB 12	8/24/2018		11:30:00 AM	
	CCU ZEPHYR CTB 12	1/11/2019		9:30:00 AM	
	CCU ZEPHYR CTB 12	5/28/2019	8:00:00 AM	9:30:00 AM	
	CHUCKWAGON RENEGADE 14 RTB	2/13/2019	8:30:00 AM	10:00:00 AM	
	CROFF MATHISTAD 17 RTB	9/11/2018	11:00:00 AM	11:30:00 AM	
	CROFF MATHISTAD 17 RTB	2/12/2019	11:00:00 AM	11:30:00 AM	
	CROFF MATHISTAD 17 RTB	8/1/2019	11:30:00 AM	12:30:00 PM	
	CURTIS SADDLE BUTTE 14 RTB	9/11/2018	9:00:00 AM	9:30:00 AM	
	CURTIS SADDLE BUTTE 14 RTB	4/4/2019	6:00:00 AM	6:30:00 AM	
	DODGE 8-RTB	9/6/2018	7:30:00 AM	8:30:00 AM	
	DODGE 8-RTB	3/11/2019	6:00:00 AM	8:00:00 AM	
	DODGE 8-RTB	6/4/2019		11:30:00 AM	
	elizabeth cecilia stroh 24-7 dual	1/7/2019	1:30:00 PM	2:00:00 PM	
	elizabeth cecilia stroh 24-7 dual	7/8/2019		9:00:00 AM	
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	1/7/2019		11:30:00 AM	
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	7/8/2019		3:00:00 PM	
	FAYE 7-RTB	9/6/2018	8:30:00 AM	10:00:00 AM	
	FAYE 7-RTB	3/11/2019	7:00:00 AM	8:00:00 AM	
	FAYE 7-RTB	7/31/2019		8:30:00 AM	
	GLACIER GLACIERSON 4 DUAL	10/8/2018		7:00:00 AM	
	GLACIER GLACIERSON 4 DUAL	4/1/2019		10:30:00 AM	
	GLACIER GLACIERSON 4 DUAL	8/1/2019		8:00:00 AM	
	GLADSTONE 1-2-3-25 TRIPLE	10/15/2018		7:00:00 AM	

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))
	GLADSTONE 1-2-3-25 TRIPLE	5/13/2019	10:30:00 AM	11:00:00 AM	(b) (6)
	GUDMUNSON 4-CTB	10/9/2018	1:30:00 PM	2:30:00 PM	
	GUDMUNSON 4-CTB	4/5/2019	10:30:00 AM	11:30:00 AM	
	HE 7-RTB	10/24/2018	8:00:00 AM	9:00:00 AM	
	HE 7-RTB	3/18/2019	9:30:00 AM	1:00:00 PM	
	IRON HORSE 3-RTB	11/20/2018		9:54:00 AM	
	IRON HORSE 3-RTB	6/3/2019	11:00:00 AM	11:30:00 AM	
	IVAN 8 RTB	12/10/2018	10:00:00 AM	1:00:00 PM	
	IVAN 8 RTB	3/20/2019		7:00:00 AM	
	JEROME MERTON 14 CTB	10/2/2018		2:30:00 PM	
	JEROME MERTON 14 CTB	1/24/2019		10:00:00 AM	
	JEROME MERTON 14 CTB	4/4/2019	9:00:00 AM	3:30:00 PM	
	KERMIT/RINK 17-RTB	10/24/2018	5:30:00 AM	11:30:00 AM	
	KERMIT/RINK 17-RTB	3/5/2019	9:00:00 AM	12:30:00 PM	
	KERMIT/RINK 17-RTB	5/31/2019	11:00:00 AM	2:00:00 PM	
	KINGS CANYON 12-RTB	10/4/2018	10:30:00 AM	11:30:00 AM	
	KINGS CANYON 12-RTB	5/9/2019	11:00:00 AM	11:30:00 AM	
	KINGS CANYON 12-RTB	5/17/2019	10:30:00 AM	11:00:00 AM	
	LASSEN 5 CTB	9/21/2018	11:30:00 AM	12:00:00 PM	
	LASSEN 5 CTB	2/18/2019	7:00:00 AM	11:00:00 AM	
	LASSEN 5 CTB	7/19/2019	9:15:00 AM	11:30:00 AM	
	LILLIBRIDGE 9 RTB	10/5/2018	7:30:00 AM	12:00:00 PM	
	LILLIBRIDGE 9 RTB	4/11/2019		12:00:00 PM	
	LOVAAS 12-1 TRIPLE	9/18/2018	10:30:00 AM	11:00:00 AM	
	LOVAAS 12-1 TRIPLE	2/13/2019		11:30:00 AM	
	LOVAAS 12-1 TRIPLE	6/4/2019		11:00:00 AM	
	MIDNIGHT RUN 2-3-4-12 TRIPLE	11/26/2018		10:30:00 AM	
	MIDNIGHT RUN 2-3-4-12 TRIPLE	6/10/2019		12:00:00 PM	
	OLSON 1 TRIPLE	10/24/2018		1:00:00 PM	

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))		Name of Surveyor * (§60.5420a(b)(7)(iii))
	OLSON 1 TRIPLE	3/11/2019	8:00:00 AM	10:00:00 AM	(b) (6)
	OLSON 1 TRIPLE	8/1/2019	7:00:00 AM	9:30:00 AM	
	OUTLAW GAP 8-RTB	10/15/2018	9:00:00 AM	11:30:00 AM	
	OUTLAW GAP 8-RTB	5/13/2019	1:00:00 PM	1:30:00 PM	
	RAIDER 6 RTB	3/22/2019	9:00:00 AM	12:00:00 PM	
	REMINGTON 8 RTB	11/5/2018	10:00:00 AM	1:30:00 PM	
	REMINGTON 8 RTB	5/31/2019	8:30:00 AM	11:30:00 AM	
	STAFFORD 3 RTB BATTERY	9/18/2018	1:00:00 PM	4:00:00 PM	
	STAFFORD 3 RTB BATTERY	2/12/2019	8:00:00 AM	12:30:00 PM	
	STAFFORD 3 RTB BATTERY	7/19/2019	7:00:00 AM	9:30:00 AM	
	STATE VEEDER 6RTB	3/6/2019	8:00:00 AM	11:30:00 AM	
	STATE VEEDER 6RTB	7/23/2019	10:30:00 AM	1:00:00 PM	
	SUN NOTCH/OLD HICKORY 10-CTB	10/23/2018	10:00:00 AM	1:00:00 PM	
	SUN NOTCH/OLD HICKORY 10-CTB	5/14/2019	10:00:00 AM	1:00:00 PM	
	THREE RIVERS 6-RTB	9/25/2018	7:00:00 AM	12:00:00 PM	
	THREE RIVERS 6-RTB	5/29/2019	11:30:00 AM	4:00:00 PM	
	VEEDER 7 RTB	9/13/2018	6:30:00 AM	9:00:00 AM	
	VEEDER 7 RTB	5/1/2019		1:30:00 PM	
	BARKLEY 1-5H	10/15/2018		10:00:00 AM	
	BARKLEY 1-5H	5/13/2019		7:30:00 AM	
	CRATERHAWK 8-14UTFH-ULW	12/6/2018		8:30:00 AM	
	CRATERHAWK 8-14UTFH-ULW	5/23/2019		11:30:00 AM	
	IVAN 1-29H	8/23/2018		2:30:00 PM	
	IVAN 1-29H	5/30/2019		8:30:00 AM	
	JEROME 1-15H	9/11/2018		9:00:00 AM	
	JEROME 1-15H	4/4/2019		9:00:00 AM	
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	9/18/2018			
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	2/13/2019		9:30:00 AM	
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	7/19/2019	8:00:00 AM	8:30:00 AM	

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Ambient Temperature During Survey * (§60.5420a(b)(7)(i v))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(i v))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))
	ANDERSON RANCH 3 QUAD	56	Partly Cloudy	10	FLIR GF320 #2
	ANDERSON RANCH 3 QUAD		Partly Cloudy	3	FLIR GF320 #2
	ANDERSON RANCH 3 QUAD		Clear		FLIR GF320 #2
	ANDERSON RANCH 6-RTB		Cloudy	3	FLIR GF320 #2
	ANDERSON RANCH 6-RTB		Cloudy	14	FLIR GF320 #2
	ANDERSON RANCH 6-RTB		Clear	3	FLIR GF320 #2
	CCU AUDUBON CTB 5	_	Cloudy	9	FLIR GF320 #2
	CCU AUDUBON CTB 5	22	Cloudy	12	FLIR GF320 #2
	CCU AUDUBON CTB 5	80	Clear	3	FLIR GFX320 #3
	CCU BADGER CTB 7	56	Partly Cloudy	10	FLIR GF320 #2
	CCU BADGER CTB 7		Cloudy	9	FLIR GF320 #2
	CCU BADGER CTB 7	71	Partly Cloudy	10	FLIR GF320 #2
	CCU BOXCAR CTB 4 BATTERY		Clear	5	FLIR GF320 #2
	CCU BOXCAR CTB 4 BATTERY	18	Cloudy	8	FLIR GFX320 #3
	CCU BOXCAR CTB 4 BATTERY	46	Cloudy	16	FLIR GFX320 #3
	CCU BOXCAR CTB 4 BATTERY	80	Clear	3	FLIR GFX320 #3
	CCU DAKOTAN CTB 10 BATTERY	88	Clear	12	FLIR GF320 #2
	CCU DAKOTAN CTB 10 BATTERY	27	Cloudy	16	FLIR GF320 #2
	CCU DAKOTAN CTB 10 BATTERY	71	Partly Cloudy	10	FLIR GF320 #2
	CCU GOLDEN CREEK CTB 6.2	72	Clear	8	FLIR GF320 #2
	CCU GOLDEN CREEK CTB 6.2	82	Clear	10	FLIR GF320 #2
	CCU GOPHER CTB #8 BATTERY	93	Clear	4	FLIR GF320 #2
	CCU GOPHER CTB #8 BATTERY	12	Cloudy	9	FLIR GF320 #2
	CCU GOPHER CTB #8 BATTERY		Partly Cloudy	10	FLIR GF320 #2
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY		Clear	10	FLIR GF320 #2
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	37	Clear	13	FLIR GFX320 #3
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	62	Clear	5	FLIR GF320 #2
	CCU PLYMOUTH CTB R3 BATTERY	50	Mostly Clear		FLIR GF320 #2

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Ambient Temperature During Survey * (§60.5420a(b)(7)(i v))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Survey *	Monitoring Instrument Used * (§60.5420a(b)(7)(v)
	CCU PLYMOUTH CTB R3 BATTERY	37	Clear	13	FLIR GFX320 #3
	CCU RED RIVER CTB 9	90	Clear	3	FLIR GF320 #2
	CCU RED RIVER CTB 9	12	Cloudy	9	FLIR GF320 #2
	CCU RED RIVER CTB 9	31	Clear	12	FLIR GF320 #2
	CCU ZEPHYR CTB 12	86	Clear	5	FLIR GF320 #2
	CCU ZEPHYR CTB 12	25	Mostly Clear	7	FLIR GFX320 #3
	CCU ZEPHYR CTB 12	62	Clear	5	FLIR GF320 #2
	CHUCKWAGON RENEGADE 14 RTB	1	Cloudy	11	FLIR GF320 #2
	CROFF MATHISTAD 17 RTB		Clear	19	FLIR GF320 #2
	CROFF MATHISTAD 17 RTB	-9	Partly Cloudy	11	FLIR GFX320 #3
	CROFF MATHISTAD 17 RTB	81	Clear	13	FLIR GF320 #2
	CURTIS SADDLE BUTTE 14 RTB	66	Clear	19	FLIR GF320 #2
	CURTIS SADDLE BUTTE 14 RTB	50	Mostly Clear	17	FLIR GFX320 #3
	DODGE 8-RTB	56	Partly Cloudy	10	FLIR GF320 #2
	DODGE 8-RTB	35	Clear	15	FLIR GF320 #2
	DODGE 8-RTB		Clear		FLIR GF320 #2
	elizabeth cecilia stroh 24-7 dual		Clear		FLIR GF320 #2
	elizabeth cecilia stroh 24-7 dual		Clear		FLIR GF320 #2
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY		Clear		FLIR GF320 #2
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY		Clear		FLIR GF320 #2
	FAYE 7-RTB		Partly Cloudy		FLIR GF320 #2
	FAYE 7-RTB	35	Clear	15	FLIR GF320 #2
	FAYE 7-RTB		Clear		FLIR GFX320 #3
	GLACIER GLACIERSON 4 DUAL		Cloudy		FLIR GF320 #2
	GLACIER GLACIERSON 4 DUAL		Partly Cloudy		FLIR GF320 #2
	GLACIER GLACIERSON 4 DUAL		Clear		FLIR GF320 #2
	GLADSTONE 1-2-3-25 TRIPLE		Cloudy		FLIR GF320 #2

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

No. * (Select from dropdown list-may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Ambient Temperature During Survey * (§60.5420a(b)(7)(i v))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Survey *	Monitoring Instrument Used * (§60.5420a(b)(7)(v))
	GLADSTONE 1-2-3-25 TRIPLE	67	Partly Cloudy	9	FLIR GF320 #2
	GUDMUNSON 4-CTB	34	Cloudy	9	FLIR GF320 #2
	GUDMUNSON 4-CTB	38	Cloudy	12	FLIR GF320 #2
	HE 7-RTB	47	Clear	10	FLIR GF320 #2
	HE 7-RTB	26	Mostly Clear	14	FLIR GF320 #2
	IRON HORSE 3-RTB	37	Clear	13	FLIR GF320 #2
	IRON HORSE 3-RTB	86	Clear	9	FLIR GFX320 #3
	IVAN 8 RTB		Partly Cloudy		FLIR GF320 #2
	IVAN 8 RTB		Clear		FLIR GF320 #2
	JEROME MERTON 14 CTB	56	Mostly Cloudy	6	FLIR GF320 #2
	JEROME MERTON 14 CTB		Clear	15	FLIR GF320 #2
	JEROME MERTON 14 CTB	50	Mostly Clear	17	FLIR GFX320 #3
	KERMIT/RINK 17-RTB	47	Clear	10	FLIR GF320 #2
	KERMIT/RINK 17-RTB	14	Partly Cloudy	18	FLIR GFX320 #3
	KERMIT/RINK 17-RTB	55	Clear	16	FLIR GFX320 #3
	KINGS CANYON 12-RTB	31	Mostly Clear	6	FLIR GF320 #2
	KINGS CANYON 12-RTB	49	Clear	2	FLIR GFX320 #3
	KINGS CANYON 12-RTB	49	Clear	2	FLIR GFX320 #3
	LASSEN 5 CTB	37	Cloudy	8	FLIR GF320 #2
	LASSEN 5 CTB	-2	Mostly Cloudy	5	FLIR GF320 #2
	LASSEN 5 CTB	68	Clear	14	FLIR GF320 #2
	LILLIBRIDGE 9 RTB	32	Cloudy	3	FLIR GF320 #2
	LILLIBRIDGE 9 RTB	32	Mostly Clear	13	FLIR GFX320 #3
	LOVAAS 12-1 TRIPLE	59	Clear	8	FLIR GF320 #2
	LOVAAS 12-1 TRIPLE	1	Cloudy	11	FLIR GF320 #2
	LOVAAS 12-1 TRIPLE	80	Clear	10	FLIR GF320 #2
	MIDNIGHT RUN 2-3-4-12 TRIPLE	16	Cloudy	4	FLIR GF320 #2
	MIDNIGHT RUN 2-3-4-12 TRIPLE	63	Clear	6	FLIR GF320 #2
	OLSON 1 TRIPLE	47	Clear	10	FLIR GF320 #2

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Ambient Temperature During Survey * (§60.5420a(b)(7)(i v))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(i v))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))
	OLSON 1 TRIPLE	35	Clear	15	FLIR GF320 #2
	OLSON 1 TRIPLE		Clear		FLIR GF320 #2
	OUTLAW GAP 8-RTB	36	Cloudy		FLIR GF320 #2
	OUTLAW GAP 8-RTB		Partly Cloudy		FLIR GF320 #2
	RAIDER 6 RTB	40	Clear	15	FLIR GF320 #2
	REMINGTON 8 RTB		Cloudy	20	FLIR GF320 #2
	REMINGTON 8 RTB	55	Clear	16	FLIR GFX320 #3
	STAFFORD 3 RTB BATTERY	59	Clear	8	FLIR GF320 #2
	STAFFORD 3 RTB BATTERY	-7	Clear	10	FLIR GF320 #2
	STAFFORD 3 RTB BATTERY	68	Clear	14	FLIR GF320 #2
	STATE VEEDER 6RTB	5	Clear	8	FLIR GFX320 #3
	STATE VEEDER 6RTB	78	Clear	18	FLIR GF320 #2
	SUN NOTCH/OLD HICKORY 10-CTB	30	Clear	7	FLIR GF320 #2
	SUN NOTCH/OLD HICKORY 10-CTB	68	Partly Cloudy	7	FLIR GF320 #2
	THREE RIVERS 6-RTB	44	Cloudy	15	FLIR GF320 #2
	THREE RIVERS 6-RTB	74	Mostly Clear	10	FLIR GF320 #2
	VEEDER 7 RTB	59	Mostly Cloudy	8	FLIR GF320 #2
	VEEDER 7 RTB	39	Mostly Cloudy		FLIR GFX320 #3
	BARKLEY 1-5H	36	Cloudy		FLIR GF320 #2
	BARKLEY 1-5H	67	Partly Cloudy	9	FLIR GF320 #2
	CRATERHAWK 8-14UTFH-ULW	16	Cloudy	10	FLIR GF320 #2
	CRATERHAWK 8-14UTFH-ULW	62	Clear	8	FLIR GF320 #2
	IVAN 1-29H	66	Cloudy	9	FLIR GF320 #2
	IVAN 1-29H	63	Clear	9	FLIR GF320 #2
	JEROME 1-15H	66	Clear	19	FLIR GF320 #2
	JEROME 1-15H	50	Mostly Clear	17	FLIR GFX320 #3
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	59	Clear	8	FLIR GF320 #2
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	1	Cloudy	11	FLIR GF320 #2
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	68	Clear	14	FLIR GF320 #2

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
	ANDERSON RANCH 3 QUAD	none	none	none
	ANDERSON RANCH 3 QUAD	none	none	none
	ANDERSON RANCH 3 QUAD	none	tank thief hatch	5
	ANDERSON RANCH 6-RTB	none	1 inch railroad union	1
	ANDERSON RANCH 6-RTB	none	none	none
	ANDERSON RANCH 6-RTB	none	3/4 inch nipple	1
	CCU AUDUBON CTB 5	none	none	none
	CCU AUDUBON CTB 5	none	leak on rental gas compressor	1
	CCU AUDUBON CTB 5	none	none	none
	CCU BADGER CTB 7	none	none	none
	CCU BADGER CTB 7	none	none	none
	CCU BADGER CTB 7	none	vent line PRV	1
	CCU BOXCAR CTB 4 BATTERY	none	none	none
	CCU BOXCAR CTB 4 BATTERY	none	3 inch gas regulator	
	CCU BOXCAR CTB 4 BATTERY	none	none	none
	CCU BOXCAR CTB 4 BATTERY	none	none	none
	CCU DAKOTAN CTB 10 BATTERY	none	tank thief hatch	
	CCU DAKOTAN CTB 10 BATTERY	none	none	none
	CCU DAKOTAN CTB 10 BATTERY	none	none	none
	CCU GOLDEN CREEK CTB 6.2	none	flare gas regulator and 1 inch railroad union	1 regulator and 1 union
	CCU GOLDEN CREEK CTB 6.2	none	tank thief hatch	
	CCU GOPHER CTB #8 BATTERY	none	none	none
	CCU GOPHER CTB #8 BATTERY	none	none	none
	CCU GOPHER CTB #8 BATTERY	none	none	none
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	none	none
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	tank thief hatch	
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	tank thief hatch	
	CCU PLYMOUTH CTB R3 BATTERY	none	none	none

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
	CCU PLYMOUTH CTB R3 BATTERY	none	none	none
	CCU RED RIVER CTB 9	none	none	none
	CCU RED RIVER CTB 9	none	1 thief hatch and 1 2 inch gas regulator	1 thief hatch and 1 gas regulator
	CCU RED RIVER CTB 9	none	2 inch gas regulators	4
	CCU ZEPHYR CTB 12	none	vent line clogged.	1
	CCU ZEPHYR CTB 12	none	none	none
	CCU ZEPHYR CTB 12	none	bad weld on manifold	1
	CHUCKWAGON RENEGADE 14 RTB	none	3 inch flare gas regulator	1
	CROFF MATHISTAD 17 RTB	none	none	none
	CROFF MATHISTAD 17 RTB	none	none	none
	CROFF MATHISTAD 17 RTB	none	none	none
	CURTIS SADDLE BUTTE 14 RTB	none	none	none
	CURTIS SADDLE BUTTE 14 RTB	none	none	none
	DODGE 8-RTB	none	pressure differential indicator	1
	DODGE 8-RTB	none	Little joe regulator and valves	1 little joe regulator and 3 valves
	DODGE 8-RTB	none	none	none
	elizabeth cecilia stroh 24-7 dual	none	none	none
	elizabeth cecilia stroh 24-7 dual	none	none	none
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	none	none	none
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	none	tank thief hatch	1
	FAYE 7-RTB	none	tank thief hatch	1
			dump controllery and BPR	2 dump controllers and 1 BPR
	FAYE 7-RTB	none	regulator	regulator
	FAYE 7-RTB	none	1/4 inch fitting	1
	GLACIER GLACIERSON 4 DUAL	none	none	none
	GLACIER GLACIERSON 4 DUAL	none	none	none
	GLACIER GLACIERSON 4 DUAL	none	none	none
	GLADSTONE 1-2-3-25 TRIPLE	none	none	none

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
	GLADSTONE 1-2-3-25 TRIPLE	none	none	none
	GUDMUNSON 4-CTB	none	none	none
	GUDMUNSON 4-CTB	none	none	none
	HE 7-RTB	none	tank thief hatch	1
	HE 7-RTB	none	regulator and seal	1 regulator and 3 seal leaks
	IRON HORSE 3-RTB	none	none	none
	IRON HORSE 3-RTB	none	none	none
	IVAN 8 RTB	none	one 2 inch nipple, two regulators	1 nipple, 2 regulators
	IVAN 8 RTB	none	regulator	1
	JEROME MERTON 14 CTB	none	none	none
	JEROME MERTON 14 CTB	none	tank thief hatch	4
	JEROME MERTON 14 CTB	none	pressure meter	1
	KERMIT/RINK 17-RTB	none	tank thief hatch	1
	KERMIT/RINK 17-RTB	none	none	none
	KERMIT/RINK 17-RTB	none	none	none
	KINGS CANYON 12-RTB	none	connections	
	KINGS CANYON 12-RTB	none	flame arrestor	
	KINGS CANYON 12-RTB	none	regulator	
	LASSEN 5 CTB	none	none	none
	LASSEN 5 CTB	none	none	none
	LASSEN 5 CTB	none	none	none
	LILLIBRIDGE 9 RTB	none	gas regulator and sight glass	2 gas regulators and 2 sight glasses
	LILLIBRIDGE 9 RTB	none	Pressure relief valve	1
	LOVAAS 12-1 TRIPLE	none	none	none
	LOVAAS 12-1 TRIPLE	none	tank thief hatch	
	LOVAAS 12-1 TRIPLE	none	none	none
	MIDNIGHT RUN 2-3-4-12 TRIPLE	none	regulator	
/	MIDNIGHT RUN 2-3-4-12 TRIPLE	none	none	none
	OLSON 1 TRIPLE	none	none	none

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
	OLSON 1 TRIPLE	none	regulator	2
	OLSON 1 TRIPLE	none	none	none
	OUTLAW GAP 8-RTB	none	none	none
	OUTLAW GAP 8-RTB	none	PD-6 indicator	1
	RAIDER 6 RTB	none	1 control valve, 2 railroad unions, 1 flange	1 control valve, 2 railroad unions, 1 flange
	REMINGTON 8 RTB	none	none	none
	REMINGTON 8 RTB	none	gas regulator	1
	STAFFORD 3 RTB BATTERY	none	none	none
	STAFFORD 3 RTB BATTERY	none	none	none
	STAFFORD 3 RTB BATTERY	none	none	none
	STATE VEEDER 6RTB	none	none	none
	STATE VEEDER 6RTB	none	none	none
	SUN NOTCH/OLD HICKORY 10-CTB	none	tank thief hatch	3
	SUN NOTCH/OLD HICKORY 10-CTB	none	none	none
	THREE RIVERS 6-RTB	none	none	none
	THREE RIVERS 6-RTB	none	flange	1
	VEEDER 7 RTB	none	none	none
	VEEDER 7 RTB	none	tank thief hatch, drip pot, air filter	7 thief hatchs, 1 drip pot, 1 air filter
	BARKLEY 1-5H	none	none	none
	BARKLEY 1-5H	none	tank thief hatch	4
	CRATERHAWK 8-14UTFH-ULW	none	none	none
	CRATERHAWK 8-14UTFH-ULW	none	none	none
	IVAN 1-29H	none	none	none
	IVAN 1-29H	none	tank thief hatch	1
	JEROME 1-15H	none	none	none
	JEROME 1-15H	none	none	none
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	tank thief hatch	1
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	none	none
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	none	none

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix ))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))
	ANDERSON RANCH 3 QUAD	none	none	NA	NA
	ANDERSON RANCH 3 QUAD	none	none	NA	NA
	ANDERSON RANCH 3 QUAD	none	none	NA	NA
	ANDERSON RANCH 6-RTB	none	none	NA	NA
	ANDERSON RANCH 6-RTB	none	none	NA	NA
	ANDERSON RANCH 6-RTB	none	none	NA	NA
	CCU AUDUBON CTB 5	none	none	NA	NA
	CCU AUDUBON CTB 5	none	none	NA	NA
	CCU AUDUBON CTB 5	none	none	NA	NA
	CCU BADGER CTB 7	none	none	NA	NA
	CCU BADGER CTB 7	none	none	NA	NA
	CCU BADGER CTB 7	none	none	NA	NA
	CCU BOXCAR CTB 4 BATTERY	none	none	NA	NA
	CCU BOXCAR CTB 4 BATTERY	none	none	NA	NA
	CCU BOXCAR CTB 4 BATTERY	none	none	NA	NA
	CCU BOXCAR CTB 4 BATTERY	none	none	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	none	none	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	none	none	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	none	none	NA	NA
	CCU GOLDEN CREEK CTB 6.2	none	none	NA	NA
	CCU GOLDEN CREEK CTB 6.2	none	none	NA	NA
	CCU GOPHER CTB #8 BATTERY	none	none	NA	NA
	CCU GOPHER CTB #8 BATTERY	none	none	NA	NA
	CCU GOPHER CTB #8 BATTERY	none	none	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	none	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	none	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	none	NA	NA
	CCU PLYMOUTH CTB R3 BATTERY	none	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix ))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))
	CCU PLYMOUTH CTB R3 BATTERY	none	none	NA	NA
	CCU RED RIVER CTB 9	none	none	NA	NA
	CCU RED RIVER CTB 9	none	none	NA	NA
	CCU RED RIVER CTB 9	none	none	NA	NA
	CCU ZEPHYR CTB 12	none	none	NA	NA
	CCU ZEPHYR CTB 12	none	none	NA	NA
	CCU ZEPHYR CTB 12	none	none	NA	NA
	CHUCKWAGON RENEGADE 14 RTB	none	none	NA	NA
	CROFF MATHISTAD 17 RTB	none	none	NA	NA
	CROFF MATHISTAD 17 RTB	none	none	NA	NA
	CROFF MATHISTAD 17 RTB	none	none	NA	NA
	CURTIS SADDLE BUTTE 14 RTB	none	none	NA	NA
	CURTIS SADDLE BUTTE 14 RTB	none	none	NA	NA
	DODGE 8-RTB	none	none	NA	NA
	DODGE 8-RTB	none	none	NA	NA
	DODGE 8-RTB	none	none	NA	NA
	elizabeth cecilia stroh 24-7 dual	none	none	NA	NA
	elizabeth cecilia stroh 24-7 dual	none	none	NA	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	none	none	NA	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	none	none	NA	NA
	FAYE 7-RTB	none	none	NA	NA
	FAYE 7-RTB	none	none	NA	NA
	FAYE 7-RTB	none	none	NA	NA
	GLACIER GLACIERSON 4 DUAL	none	none	NA	NA
	GLACIER GLACIERSON 4 DUAL	none	none	NA	NA
	GLACIER GLACIERSON 4 DUAL	none	none	NA	NA
	GLADSTONE 1-2-3-25 TRIPLE	none	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix ))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))
	GLADSTONE 1-2-3-25 TRIPLE	none	none	NA	NA
	GUDMUNSON 4-CTB	none	none	NA	NA
	GUDMUNSON 4-CTB	none	none	NA	NA
	HE 7-RTB	none	none	NA	NA
	HE 7-RTB	none	none	NA	NA
	IRON HORSE 3-RTB	none	none	NA	NA
	IRON HORSE 3-RTB	none	none	NA	NA
	IVAN 8 RTB	none	none	NA	NA
	IVAN 8 RTB	none	none	NA	NA
	JEROME MERTON 14 CTB	none	none	NA	NA
	JEROME MERTON 14 CTB	none	none	NA	NA
	JEROME MERTON 14 CTB	none	none	NA	NA
	KERMIT/RINK 17-RTB	none	none	NA	NA
	KERMIT/RINK 17-RTB	none	none	NA	NA
	KERMIT/RINK 17-RTB	none	none	NA	NA
	KINGS CANYON 12-RTB	none	none	NA	NA
	KINGS CANYON 12-RTB	none	none	NA	NA
	KINGS CANYON 12-RTB	none	none	NA	NA
	LASSEN 5 CTB	none	none	NA	NA
	LASSEN 5 CTB	none	none	NA	NA
	LASSEN 5 CTB	none	none	NA	NA
	LILLIBRIDGE 9 RTB	none	none	NA	NA
	LILLIBRIDGE 9 RTB	none	none	NA	NA
	LOVAAS 12-1 TRIPLE	none	none	NA	NA
	LOVAAS 12-1 TRIPLE	none	none	NA	NA
	LOVAAS 12-1 TRIPLE	none	none	NA	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	none	none	NA	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	none	none	NA	NA
	OLSON 1 TRIPLE	none	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix ))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))
	OLSON 1 TRIPLE	none	none	NA	NA
	OLSON 1 TRIPLE	none	none	NA	NA
	OUTLAW GAP 8-RTB	none	none	NA	NA
	OUTLAW GAP 8-RTB	none	none	NA	NA
	RAIDER 6 RTB	none	none	NA	NA
	REMINGTON 8 RTB	none	none	NA	NA
	REMINGTON 8 RTB	none	none	NA	NA
	STAFFORD 3 RTB BATTERY	none	none	NA	NA
	STAFFORD 3 RTB BATTERY	none	none	NA	NA
	STAFFORD 3 RTB BATTERY	none	none	NA	NA
	STATE VEEDER 6RTB	none	none	NA	NA
	STATE VEEDER 6RTB	none	none	NA	NA
	SUN NOTCH/OLD HICKORY 10-CTB	none	none	NA	NA
	SUN NOTCH/OLD HICKORY 10-CTB	none	none	NA	NA
	THREE RIVERS 6-RTB	none	none	NA	NA
	THREE RIVERS 6-RTB	none	none	NA	NA
	VEEDER 7 RTB	none	none	NA	NA
	VEEDER 7 RTB	none	none	NA	NA
	BARKLEY 1-5H	none	none	NA	NA
	BARKLEY 1-5H	none	none	NA	NA
	CRATERHAWK 8-14UTFH-ULW	none	none	NA	NA
	CRATERHAWK 8-14UTFH-ULW	none	none	NA	NA
	IVAN 1-29H	none	none	NA	NA
	IVAN 1-29H	none	none	NA	NA
	JEROME 1-15H	none	none	NA	NA
	JEROME 1-15H	none	none	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	none	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	none	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)( ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(
	ANDERSON RANCH 3 QUAD	NA	NA	NA	NA
	ANDERSON RANCH 3 QUAD	NA	NA	NA	NA
	ANDERSON RANCH 3 QUAD	NA	NA	8/21/2019	NA
	ANDERSON RANCH 6-RTB	NA	NA	10/5/2018	NA
	ANDERSON RANCH 6-RTB	NA	NA	NA	NA
	ANDERSON RANCH 6-RTB	NA	NA	8/12/2019	NA
	CCU AUDUBON CTB 5	NA	NA	NA	NA
	CCU AUDUBON CTB 5	NA	NA	1/30/2019	NA
	CCU AUDUBON CTB 5	NA	NA	NA	NA
	CCU BADGER CTB 7	NA	NA	NA	NA
	CCU BADGER CTB 7	NA	NA	NA	NA
	CCU BADGER CTB 7	NA	NA	7/31/2019	NA
	CCU BOXCAR CTB 4 BATTERY	NA	NA	NA	NA
	CCU BOXCAR CTB 4 BATTERY	NA	NA	2/12/2019	NA
	CCU BOXCAR CTB 4 BATTERY	NA	NA	NA	NA
	CCU BOXCAR CTB 4 BATTERY	NA	NA	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	NA	NA	8/7/2018	NA
	CCU DAKOTAN CTB 10 BATTERY	NA	NA	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	NA	NA	NA	NA
	CCU GOLDEN CREEK CTB 6.2	NA	NA	8/15/2018	NA
	CCU GOLDEN CREEK CTB 6.2	NA	NA	6/3/2019	NA
	CCU GOPHER CTB #8 BATTERY	NA	NA	NA	NA
	CCU GOPHER CTB #8 BATTERY	NA	NA	NA	NA
	CCU GOPHER CTB #8 BATTERY	NA	NA	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	NA	NA	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	NA	NA	3/19/2019	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	NA	NA	5/28/2019	NA
	CCU PLYMOUTH CTB R3 BATTERY	NA	NA	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)( ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)( xi))
	CCU PLYMOUTH CTB R3 BATTERY	NA	NA	NA	NA
	CCU RED RIVER CTB 9	NA	NA	NA	NA
	CCU RED RIVER CTB 9	NA	NA	1/16/2019	NA
	CCU RED RIVER CTB 9	NA	NA	3/27/2019	NA
	CCU ZEPHYR CTB 12	NA	NA	9/4/2018	NA
	CCU ZEPHYR CTB 12	NA	NA	NA	NA
	CCU ZEPHYR CTB 12	NA	NA	6/3/2019	NA
	CHUCKWAGON RENEGADE 14 RTB	NA	NA	2/21/2019	NA
	CROFF MATHISTAD 17 RTB	NA	NA	NA	NA
	CROFF MATHISTAD 17 RTB	NA	NA	NA	NA
	CROFF MATHISTAD 17 RTB	NA	NA	NA	NA
	CURTIS SADDLE BUTTE 14 RTB	NA	NA	NA	NA
	CURTIS SADDLE BUTTE 14 RTB	NA	NA	NA	NA
	DODGE 8-RTB	NA	NA	9/26/2018	NA
	DODGE 8-RTB	NA	NA	3/20/2019	NA
	DODGE 8-RTB	NA	NA	NA	NA
	elizabeth cecilia stroh 24-7 dual	NA	NA	NA	NA
	elizabeth cecilia stroh 24-7 dual	NA	NA	NA	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	NA	NA	NA	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	NA	NA	7/8/2019	NA
	FAYE 7-RTB	NA	NA	9/6/2018	NA
	FAYE 7-RTB	NA	NA	3/12/2019	NA
	FAYE 7-RTB	NA	NA	7/31/2019	
	GLACIER GLACIERSON 4 DUAL	NA	NA	NA	NA
	GLACIER GLACIERSON 4 DUAL	NA	NA	NA	NA
	GLACIER GLACIERSON 4 DUAL	NA	NA	NA	NA
	GLADSTONE 1-2-3-25 TRIPLE	NA	NA	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)( ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)( xi))
	GLADSTONE 1-2-3-25 TRIPLE	NA	NA	NA	NA
	GUDMUNSON 4-CTB	NA	NA	NA	NA
	GUDMUNSON 4-CTB	NA	NA	NA	NA
	HE 7-RTB	NA	NA	10/24/2018	NA
	HE 7-RTB	NA	NA	4/12/2019	NA
	IRON HORSE 3-RTB	NA	NA	NA	NA
	IRON HORSE 3-RTB	NA	NA	NA	NA
	IVAN 8 RTB	NA	NA	1/2/2019	NA
	IVAN 8 RTB	NA	NA	4/11/2019	NA
	JEROME MERTON 14 CTB	NA	NA	NA	NA
	JEROME MERTON 14 CTB	NA	NA	2/19/2019	NA
	JEROME MERTON 14 CTB	NA	NA	5/2/2019	NA
	KERMIT/RINK 17-RTB	NA	NA	11/20/2018	NA
	KERMIT/RINK 17-RTB	NA	NA	NA	NA
	KERMIT/RINK 17-RTB	NA	NA	NA	NA
	KINGS CANYON 12-RTB	NA	NA	10/4/2018	NA
	KINGS CANYON 12-RTB	NA	NA	5/13/2019	NA
	KINGS CANYON 12-RTB	NA	NA	6/10/2019	NA
	LASSEN 5 CTB	NA	NA	NA	NA
	LASSEN 5 CTB	NA	NA	NA	NA
	LASSEN 5 CTB	NA	NA	NA	NA
	LILLIBRIDGE 9 RTB	NA	NA	10/23/2018	NA
	LILLIBRIDGE 9 RTB	NA	NA	4/11/2019	NA
	LOVAAS 12-1 TRIPLE	NA	NA	NA	NA
	LOVAAS 12-1 TRIPLE	NA	NA	2/13/2019	NA
	LOVAAS 12-1 TRIPLE	NA	NA	NA	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	NA	NA	11/26/2018	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	NA	NA	NA	NA
	OLSON 1 TRIPLE	NA	NA	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)( ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)( xi))
	OLSON 1 TRIPLE	NA	NA	4/4/2019	NA
	OLSON 1 TRIPLE	NA	NA	NA	NA
	OUTLAW GAP 8-RTB	NA	NA	NA	NA
	OUTLAW GAP 8-RTB	NA	NA	6/6/2019	NA
	RAIDER 6 RTB	NA	NA	4/9/2019	NA
	REMINGTON 8 RTB	NA	NA	NA	NA
	REMINGTON 8 RTB	NA	NA	5/31/2019	NA
	STAFFORD 3 RTB BATTERY	NA	NA	NA	NA
	STAFFORD 3 RTB BATTERY	NA	NA	NA	NA
	STAFFORD 3 RTB BATTERY	NA	NA	NA	NA
	STATE VEEDER 6RTB	NA	NA	NA	NA
	STATE VEEDER 6RTB	NA	NA	NA	NA
	SUN NOTCH/OLD HICKORY 10-CTB	NA	NA	10/23/2018	NA
	SUN NOTCH/OLD HICKORY 10-CTB	NA	NA	NA	NA
	THREE RIVERS 6-RTB	NA	NA	NA	NA
	THREE RIVERS 6-RTB	NA	NA	6/6/2019	NA
	VEEDER 7 RTB	NA	NA	NA	NA
	VEEDER 7 RTB	NA	NA	5/9/2019	NA
	BARKLEY 1-5H	NA	NA	NA	NA
	BARKLEY 1-5H	NA	NA	5/13/2019	NA
	CRATERHAWK 8-14UTFH-ULW	NA	NA	NA	NA
	CRATERHAWK 8-14UTFH-ULW	NA	NA	NA	NA
	IVAN 1-29H	NA	NA	NA	NA
3-1-1	IVAN 1-29H	NA	NA	5/30/2019	
	JEROME 1-15H	NA	NA	NA	NA
	JEROME 1-15H	NA	NA	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	NA	NA	9/18/2018	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	NA	NA	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	NA	NA	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi	Explanation for Delay of Repair * (§60.5420a(b)(7) (xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))
	ANDERSON RANCH 3 QUAD	none	NA	NA
	ANDERSON RANCH 3 QUAD	none	NA	NA
	ANDERSON RANCH 3 QUAD	none	NA	ConocoPhillips optical gas imaging FLIR camera
	ANDERSON RANCH 6-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	ANDERSON RANCH 6-RTB	none	NA	NA
	ANDERSON RANCH 6-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU AUDUBON CTB 5	none	NA	NA
	CCU AUDUBON CTB 5	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU AUDUBON CTB 5	none	NA	NA
	CCU BADGER CTB 7	none	NA	NA
	CCU BADGER CTB 7	none	NA	NA
	CCU BADGER CTB 7	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU BOXCAR CTB 4 BATTERY	none	NA	NA
	CCU BOXCAR CTB 4 BATTERY	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU BOXCAR CTB 4 BATTERY	none	NA	NA
	CCU BOXCAR CTB 4 BATTERY	none	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU DAKOTAN CTB 10 BATTERY	none	NA	NA
	CCU DAKOTAN CTB 10 BATTERY	none	NA	NA
	CCU GOLDEN CREEK CTB 6.2	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU GOLDEN CREEK CTB 6.2	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU GOPHER CTB #8 BATTERY	none	NA	NA
	CCU GOPHER CTB #8 BATTERY	none	NA	NA
	CCU GOPHER CTB #8 BATTERY	none	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	NA	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU PLYMOUTH CTB R3 BATTERY	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi	Explanation for Delay of Repair * (§60.5420a(b)(7) (xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))
	CCU PLYMOUTH CTB R3 BATTERY	none	NA	NA
	CCU RED RIVER CTB 9	none	NA	NA
	CCU RED RIVER CTB 9	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU RED RIVER CTB 9	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU ZEPHYR CTB 12	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CCU ZEPHYR CTB 12	none	NA	NA
	CCU ZEPHYR CTB 12	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CHUCKWAGON RENEGADE 14 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CROFF MATHISTAD 17 RTB	none	NA	NA
	CROFF MATHISTAD 17 RTB	none	NA	NA
	CROFF MATHISTAD 17 RTB	none	NA	NA
	CURTIS SADDLE BUTTE 14 RTB	none	NA	NA
	CURTIS SADDLE BUTTE 14 RTB	none	NA	NA
	DODGE 8-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	DODGE 8-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	DODGE 8-RTB	none	NA	NA
	elizabeth cecilia stroh 24-7 dual	none	NA	NA
	elizabeth cecilia stroh 24-7 dual	none	NA	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	none	NA	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	none	NA	ConocoPhillips optical gas imaging FLIR camera
	FAYE 7-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	FAYE 7-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	FAYE 7-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	GLACIER GLACIERSON 4 DUAL	none	NA	NA
	GLACIER GLACIERSON 4 DUAL	none	NA	NA
	GLACIER GLACIERSON 4 DUAL	none	NA	NA
	GLADSTONE 1-2-3-25 TRIPLE	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi	Explanation for Delay of Repair * (§60.5420a(b)(7) (xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey (§60.5420a(b)(7)(xii))
	GLADSTONE 1-2-3-25 TRIPLE	none	NA	NA
	GUDMUNSON 4-CTB	none	NA	NA
	GUDMUNSON 4-CTB	none	NA	NA
	HE 7-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	HE 7-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	IRON HORSE 3-RTB	none	NA	NA
	IRON HORSE 3-RTB	none	NA	NA
	IVAN 8 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	IVAN 8 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	JEROME MERTON 14 CTB	none	NA	NA
	JEROME MERTON 14 CTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	JEROME MERTON 14 CTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	KERMIT/RINK 17-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	KERMIT/RINK 17-RTB	none	NA	NA
	KERMIT/RINK 17-RTB	none	NA	NA
	KINGS CANYON 12-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	KINGS CANYON 12-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	KINGS CANYON 12-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	LASSEN 5 CTB	none	NA	NA
	LASSEN 5 CTB	none	NA	NA
	LASSEN 5 CTB	none	NA	NA
	LILLIBRIDGE 9 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	LILLIBRIDGE 9 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	LOVAAS 12-1 TRIPLE	none	NA	NA
	LOVAAS 12-1 TRIPLE	none	NA	ConocoPhillips optical gas imaging FLIR camera
	LOVAAS 12-1 TRIPLE	none	NA	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	none	NA	ConocoPhillips optical gas imaging FLIR camera
	MIDNIGHT RUN 2-3-4-12 TRIPLE	none	NA	NA
	OLSON 1 TRIPLE	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi	Explanation for Delay of Repair * (§60.5420a(b)(7) (xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey (§60.5420a(b)(7)(xii))
	OLSON 1 TRIPLE	none	NA	ConocoPhillips optical gas imaging FLIR camera
	OLSON 1 TRIPLE	none	NA	NA
	OUTLAW GAP 8-RTB	none	NA	NA
	OUTLAW GAP 8-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	RAIDER 6 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	REMINGTON 8 RTB	none	NA	NA
	REMINGTON 8 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	STAFFORD 3 RTB BATTERY	none	NA	NA
	STAFFORD 3 RTB BATTERY	none	NA	NA
	STAFFORD 3 RTB BATTERY	none	NA	NA
	STATE VEEDER 6RTB	none	NA	NA
	STATE VEEDER 6RTB	none	NA	NA
	SUN NOTCH/OLD HICKORY 10-CTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	SUN NOTCH/OLD HICKORY 10-CTB	none	NA	NA
	THREE RIVERS 6-RTB	none	NA	NA
	THREE RIVERS 6-RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	VEEDER 7 RTB	none	NA	NA
	VEEDER 7 RTB	none	NA	ConocoPhillips optical gas imaging FLIR camera
	BARKLEY 1-5H	none	NA	NA
	BARKLEY 1-5H	none	NA	ConocoPhillips optical gas imaging FLIR camera
	CRATERHAWK 8-14UTFH-ULW	none	NA	NA
	CRATERHAWK 8-14UTFH-ULW	none	NA	NA
	IVAN 1-29H	none	NA	NA
	IVAN 1-29H	none	NA	ConocoPhillips optical gas imaging FLIR camera
	JEROME 1-15H	none	NA	NA
	JEROME 1-15H	none	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	NA	ConocoPhillips optical gas imaging FLIR camera
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	NA	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	none	NA	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

		OGI	Compresso
Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))
	ANDERSON RANCH 3 QUAD	ITC Certified Infrared Thermographer	NA
	ANDERSON RANCH 3 QUAD	ITC Certified Infrared Thermographer	NA
	ANDERSON RANCH 3 QUAD	ITC Certified Infrared Thermographer	NA
	ANDERSON RANCH 6-RTB	ITC Certified Infrared Thermographer	NA
	ANDERSON RANCH 6-RTB	ITC Certified Infrared Thermographer	NA
	ANDERSON RANCH 6-RTB	ITC Certified Infrared Thermographer	NA
	CCU AUDUBON CTB 5	ITC Certified Infrared Thermographer	NA
	CCU AUDUBON CTB 5	ITC Certified Infrared Thermographer	NA
	CCU AUDUBON CTB 5	ITC Certified Infrared Thermographer	NA
	CCU BADGER CTB 7	ITC Certified Infrared Thermographer	NA
	CCU BADGER CTB 7	ITC Certified Infrared Thermographer	NA
	CCU BADGER CTB 7	ITC Certified Infrared Thermographer	NA
	CCU BOXCAR CTB 4 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU BOXCAR CTB 4 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU BOXCAR CTB 4 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU BOXCAR CTB 4 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU DAKOTAN CTB 10 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU DAKOTAN CTB 10 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU DAKOTAN CTB 10 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU GOLDEN CREEK CTB 6.2	ITC Certified Infrared Thermographer	NA
	CCU GOLDEN CREEK CTB 6.2	ITC Certified Infrared Thermographer	NA
	CCU GOPHER CTB #8 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU GOPHER CTB #8 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU GOPHER CTB #8 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU PLYMOUTH CTB R3 BATTERY	ITC Certified Infrared Thermographer	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))
	CCU PLYMOUTH CTB R3 BATTERY	ITC Certified Infrared Thermographer	NA
	CCU RED RIVER CTB 9	ITC Certified Infrared Thermographer	NA
	CCU RED RIVER CTB 9	ITC Certified Infrared Thermographer	NA
	CCU RED RIVER CTB 9	ITC Certified Infrared Thermographer	NA
	CCU ZEPHYR CTB 12	ITC Certified Infrared Thermographer	NA
	CCU ZEPHYR CTB 12	ITC Certified Infrared Thermographer	NA
	CCU ZEPHYR CTB 12	ITC Certified Infrared Thermographer	NA
	CHUCKWAGON RENEGADE 14 RTB	ITC Certified Infrared Thermographer	NA
	CROFF MATHISTAD 17 RTB	ITC Certified Infrared Thermographer	NA
	CROFF MATHISTAD 17 RTB	ITC Certified Infrared Thermographer	NA
	CROFF MATHISTAD 17 RTB	ITC Certified Infrared Thermographer	NA
	CURTIS SADDLE BUTTE 14 RTB	ITC Certified Infrared Thermographer	NA
	CURTIS SADDLE BUTTE 14 RTB	ITC Certified Infrared Thermographer	NA
	DODGE 8-RTB	ITC Certified Infrared Thermographer	NA
	DODGE 8-RTB	ITC Certified Infrared Thermographer	NA
	DODGE 8-RTB	ITC Certified Infrared Thermographer	NA
	elizabeth cecilia stroh 24-7 dual	ITC Certified Infrared Thermographer	NA
	elizabeth cecilia stroh 24-7 dual	ITC Certified Infrared Thermographer	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	ITC Certified Infrared Thermographer	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	ITC Certified Infrared Thermographer	NA
	FAYE 7-RTB	ITC Certified Infrared Thermographer	NA
	FAYE 7-RTB	ITC Certified Infrared Thermographer	NA
	FAYE 7-RTB	ITC Certified Infrared Thermographer	NA
	GLACIER GLACIERSON 4 DUAL	ITC Certified Infrared Thermographer	NA
	GLACIER GLACIERSON 4 DUAL	ITC Certified Infrared Thermographer	NA
	GLACIER GLACIERSON 4 DUAL	ITC Certified Infrared Thermographer	NA
	GLADSTONE 1-2-3-25 TRIPLE	ITC Certified Infrared Thermographer	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))
	GLADSTONE 1-2-3-25 TRIPLE	ITC Certified Infrared Thermographer	NA
	GUDMUNSON 4-CTB	ITC Certified Infrared Thermographer	NA
	GUDMUNSON 4-CTB	ITC Certified Infrared Thermographer	NA
	HE 7-RTB	ITC Certified Infrared Thermographer	NA
	HE 7-RTB	ITC Certified Infrared Thermographer	NA
	IRON HORSE 3-RTB	ITC Certifled Infrared Thermographer	NA
	IRON HORSE 3-RTB	ITC Certified Infrared Thermographer	NA
	IVAN 8 RTB	ITC Certified Infrared Thermographer	NA
	IVAN 8 RTB	ITC Certified Infrared Thermographer	NA
	JEROME MERTON 14 CTB	ITC Certified Infrared Thermographer	NA
	JEROME MERTON 14 CTB	ITC Certified Infrared Thermographer	NA
	JEROME MERTON 14 CTB	ITC Certified Infrared Thermographer	NA
	KERMIT/RINK 17-RTB	ITC Certified Infrared Thermographer	NA
	KERMIT/RINK 17-RTB	ITC Certified Infrared Thermographer	NA
	KERMIT/RINK 17-RTB	ITC Certified Infrared Thermographer	NA
	KINGS CANYON 12-RTB	ITC Certified Infrared Thermographer	NA
	KINGS CANYON 12-RTB	ITC Certified Infrared Thermographer	NA
	KINGS CANYON 12-RTB	ITC Certified Infrared Thermographer	NA
	LASSEN 5 CTB	ITC Certified Infrared Thermographer	NA
	LASSEN 5 CTB	ITC Certified Infrared Thermographer	NA
	LASSEN 5 CTB	ITC Certified Infrared Thermographer	NA
	LILLIBRIDGE 9 RTB	ITC Certified Infrared Thermographer	NA
	LILLIBRIDGE 9 RTB	ITC Certified Infrared Thermographer	NA
	LOVAAS 12-1 TRIPLE	ITC Certified Infrared Thermographer	NA
	LOVAAS 12-1 TRIPLE	ITC Certified Infrared Thermographer	NA
	LOVAAS 12-1 TRIPLE	ITC Certified Infrared Thermographer	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	ITC Certified Infrared Thermographer	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	ITC Certified Infrared Thermographer	NA
	OLSON 1 TRIPLE	ITC Certified Infrared Thermographer	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))
	OLSON 1 TRIPLE	ITC Certified Infrared Thermographer	NA
	OLSON 1 TRIPLE	ITC Certified Infrared Thermographer	NA
	OUTLAW GAP 8-RTB	ITC Certified Infrared Thermographer	NA
	OUTLAW GAP 8-RTB	ITC Certified Infrared Thermographer	NA
	RAIDER 6 RTB	ITC Certified Infrared Thermographer	NA
	REMINGTON 8 RTB	ITC Certified Infrared Thermographer	NA
	REMINGTON 8 RTB	ITC Certified Infrared Thermographer	NA
	STAFFORD 3 RTB BATTERY	ITC Certified Infrared Thermographer	NA
	STAFFORD 3 RTB BATTERY	ITC Certified Infrared Thermographer	NA
	STAFFORD 3 RTB BATTERY	ITC Certified Infrared Thermographer	NA
	STATE VEEDER 6RTB	ITC Certified Infrared Thermographer	NA
	STATE VEEDER 6RTB	ITC Certified Infrared Thermographer	NA
	SUN NOTCH/OLD HICKORY 10-CTB	ITC Certified Infrared Thermographer	NA
	SUN NOTCH/OLD HICKORY 10-CTB	ITC Certified Infrared Thermographer	NA
	THREE RIVERS 6-RTB	ITC Certified Infrared Thermographer	NA
	THREE RIVERS 6-RTB	ITC Certified Infrared Thermographer	NA
	VEEDER 7 RTB	ITC Certified Infrared Thermographer	NA
	VEEDER 7 RTB	ITC Certified Infrared Thermographer	NA
	BARKLEY 1-5H	ITC Certified Infrared Thermographer	NA
	BARKLEY 1-5H	ITC Certified Infrared Thermographer	NA
	CRATERHAWK 8-14UTFH-ULW	ITC Certified Infrared Thermographer	NA
	CRATERHAWK 8-14UTFH-ULW	ITC Certified Infrared Thermographer	NA
	IVAN 1-29H	ITC Certified Infrared Thermographer	NA
	IVAN 1-29H	ITC Certified Infrared Thermographer	NA
	JEROME 1-15H	ITC Certified Infrared Thermographer	NA
	JEROME 1-15H	ITC Certified Infrared Thermographer	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	ITC Certified Infrared Thermographer	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	ITC Certified Infrared Thermographer	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	ITC Certified Infrared Thermographer	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

		Station Affected Facility Only
Facility Record No. * (Select from dropdown list- may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. *  (§60.5420a(b)(7))
	ANDERSON RANCH 3 QUAD	NA
	ANDERSON RANCH 3 QUAD	NA
	ANDERSON RANCH 3 QUAD	NA
	ANDERSON RANCH 6-RTB	NA
	ANDERSON RANCH 6-RTB	NA
	ANDERSON RANCH 6-RTB	NA
	CCU AUDUBON CTB 5	NA
	CCU AUDUBON CTB 5	NA
	CCU AUDUBON CTB 5	NA
	CCU BADGER CTB 7	NA
	CCU BADGER CTB 7	NA
	CCU BADGER CTB 7	NA
	CCU BOXCAR CTB 4 BATTERY	NA
	CCU BOXCAR CTB 4 BATTERY	NA
	CCU BOXCAR CTB 4 BATTERY	NA
	CCU BOXCAR CTB 4 BATTERY	NA
	CCU DAKOTAN CTB 10 BATTERY	NA
	CCU DAKOTAN CTB 10 BATTERY	NA
	CCU DAKOTAN CTB 10 BATTERY	NA
	CCU GOLDEN CREEK CTB 6.2	NA
	CCU GOLDEN CREEK CTB 6.2	NA
	CCU GOPHER CTB #8 BATTERY	NA
	CCU GOPHER CTB #8 BATTERY	NA
	CCU GOPHER CTB #8 BATTERY	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	NA
	CCU PACIFIC/ATLANTIC CTBR 2 BATTERY	NA
	CCU PLYMOUTH CTB R3 BATTERY	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility *	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. *  (§60.5420a(b)(7))
	CCU PLYMOUTH CTB R3 BATTERY	NA
	CCU RED RIVER CTB 9	NA
	CCU RED RIVER CTB 9	NA
	CCU RED RIVER CTB 9	NA
	CCU ZEPHYR CTB 12	NA
	CCU ZEPHYR CTB 12	NA
	CCU ZEPHYR CTB 12	NA
	CHUCKWAGON RENEGADE 14 RTB	NA
	CROFF MATHISTAD 17 RTB	NA
	CROFF MATHISTAD 17 RTB	NA
	CROFF MATHISTAD 17 RTB	NA
	CURTIS SADDLE BUTTE 14 RTB	NA
	CURTIS SADDLE BUTTE 14 RTB	NA
	DODGE 8-RTB	NA
	DODGE 8-RTB	NA
	DODGE 8-RTB	NA
	elizabeth cecilia stroh 24-7 dual	NA
	elizabeth cecilia stroh 24-7 dual	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	NA
	ELIZABETH CECILIA STROH 4-44 QUAD BATTERY	NA
	FAYE 7-RTB	NA
	FAYE 7-RTB	NA
	FAYE 7-RTB	NA
	GLACIER GLACIERSON 4 DUAL	NA
	GLACIER GLACIERSON 4 DUAL	NA
	GLACIER GLACIERSON 4 DUAL	NA
	GLADSTONE 1-2-3-25 TRIPLE	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. *  (§60.5420a(b)(7))
	GLADSTONE 1-2-3-25 TRIPLE	NA
	GUDMUNSON 4-CTB	NA
	GUDMUNSON 4-CTB	NA
	HE 7-RTB	NA
	HE 7-RTB	NA
	IRON HORSE 3-RTB	NA
	IRON HORSE 3-RTB	NA
	IVAN 8 RTB	NA
	IVAN 8 RTB	NA
	JEROME MERTON 14 CTB	NA
	JEROME MERTON 14 CTB	NA
	JEROME MERTON 14 CTB	NA
	KERMIT/RINK 17-RTB	NA
	KERMIT/RINK 17-RTB	NA
	KERMIT/RINK 17-RTB	NA
	KINGS CANYON 12-RTB	NA
	KINGS CANYON 12-RTB	NA
	KINGS CANYON 12-RTB	NA
	LASSEN 5 CTB	NA
	LASSEN 5 CTB	NA
	LASSEN 5 CTB	NA
	LILLIBRIDGE 9 RTB	NA
	LILLIBRIDGE 9 RTB	NA
	LOVAAS 12-1 TRIPLE	NA
	LOVAAS 12-1 TRIPLE	NA
	LOVAAS 12-1 TRIPLE	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	NA
	MIDNIGHT RUN 2-3-4-12 TRIPLE	NA
	OLSON 1 TRIPLE	NA

Table 4: Fugitive Emission Component Affected Facility Monitoring Survey

Facility Record No. * (Select from dropdown list may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. *  (§60.5420a(b)(7))
	OLSON 1 TRIPLE	NA
	OLSON 1 TRIPLE	NA
	OUTLAW GAP 8-RTB	NA
	OUTLAW GAP 8-RTB	NA
	RAIDER 6 RTB	NA
	REMINGTON 8 RTB	NA
	REMINGTON 8 RTB	NA
	STAFFORD 3 RTB BATTERY	NA
	STAFFORD 3 RTB BATTERY	NA
	STAFFORD 3 RTB BATTERY	NA
	STATE VEEDER 6RTB	NA
	STATE VEEDER 6RTB	NA
	SUN NOTCH/OLD HICKORY 10-CTB	NA
	SUN NOTCH/OLD HICKORY 10-CTB	NA
	THREE RIVERS 6-RTB	NA
	THREE RIVERS 6-RTB	NA
	VEEDER 7 RTB	NA
	VEEDER 7 RTB	NA
	BARKLEY 1-5H	NA
	BARKLEY 1-5H	NA
	CRATERHAWK 8-14UTFH-ULW	NA
	CRATERHAWK 8-14UTFH-ULW	NA
	IVAN 1-29H	NA
	IVAN 1-29H	NA
1	JEROME 1-15H	NA
	JEROME 1-15H	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	NA
	Lovaas 7-1-1 UTFH Lovaas 8-1-1MBH dual pad	NA

## Attachment H: Pneumatic Pumps

Pneumatic pump affected facility reporting requirements per 40 CFR 60.5420a(b)(8)

## OOOOa only

- (8) For each pneumatic pump affected facility, the information specified in paragraphs (b)(8)(i) through (iii) of this section.
- (i) For each pneumatic pump that is constructed, modified or reconstructed during the reporting period, you must provide certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(i)(A), (B) or (C) of this section.
- (A) No control device or process is available on site.
- (B) A control device or process is available on site and the owner or operator has determined in accordance with § 60.5393a(b)(5) that it is technically infeasible to capture and route the emissions to the control device or process.
- (C) Emissions from the pneumatic pump are routed to a control device or process. If the control device is designed to achieve less than 95 percent emissions reduction, specify the percent emissions reductions the control device is designed to achieve.
- (ii) For any pneumatic pump affected facility which has been previously reported as required under paragraph (b)(8)(i) of this section and for which a change in the reported condition has occurred during the reporting period, provide the identification of the pneumatic pump affected facility and the date it was previously reported and a certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(ii)(A), (B) or (C) or (D) of this section.
- (A) A control device has been added to the location and the pneumatic pump now reports according to paragraph (b)(8)(i)(C) of this section.
- (B) A control device has been added to the location and the pneumatic pump affected facility now reports according to paragraph (b)(8)(i)(B) of this section.
- (C) A control device or process has been removed from the location or otherwise is no longer available and the pneumatic pump affected facility now report according to paragraph (b)(8)(i)(A) of this section.
- (D) A control device or process has been removed from the location or is otherwise no longer available and the owner or operator has determined in accordance with § 60.5393a(b)(5) through an engineering evaluation that it is technically infeasible to capture and route the emissions to another control device or process.
- (iii) Records of deviations specified in paragraph (c)(16)(ii) of this section that occurred during the reporting period.

Not included. There are no Pneumatic Pump affected facilities in this asset.